

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOEBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-27034
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1535
7. Lease Name or Unit Agreement Name State F-1
8. Well number 10
9. OGRID Number 217817
10. Pool name or Wildcat Eunice; Mon: GB SA

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter V : 330 feet from the South line and 1650 feet from the West line
Section I Township 21-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3521' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg to 3,713' - Tag TOC. Circ hole w/ MLF.
- 3) PUH to 3,550' - Spot 40sx cmt to 3,450' - Tag
- 4) PUH to 2,650' - Spot 40sx cmt to 2,550' - Tag
- 5) PUH to 1,450' - Spot 90sx cmt to 1,200' - Tag
- 6) ~~PUH to 3,100' - Spot 35sx cmt - WOC Tag @ 2,681' or higher~~
- 7) Pump 25sx cmt @ 60' to 3' - Verify @ surface. RDMO
65sx 200'

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 5/29/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 6-5-2013

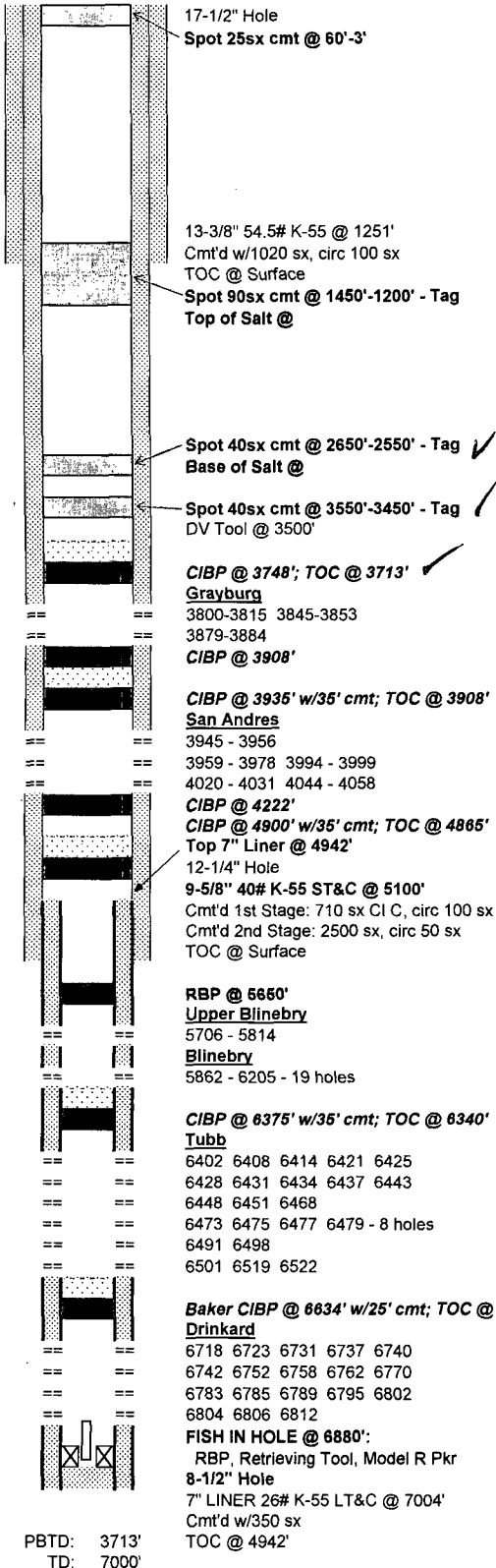
Conditions of Approval (if any):

JUN 05 2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: May 7, 2013

RKB @ 3535'
 DF @ 3534'
 GL @ 3520'



Subarea : Hobbs
 Lease & Well No. : State F-1 No. 10
 Legal Description : 330' FSL & 1650' FWL, Sec. 1, T-21-S, R-36-E, UL "V"
 County : Lea State : New Mexico
 Field : Eunice Monument: Grayburg/San Andres
 Date Spudded : 3/20/81 Rig Released: 4/7/81
 API Number : 30-025-27034
 Status: _____

State Lease No. B-1535

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
6718-6812	4/16/81	Perforate Drinkard 6718-6812, 18 holes						
	4/18/81	15% NEFE HCl	1500	27 BS	4600	2500		
		28% NEFE HCl	15,540					
		Gelled Fluid	13,440	9 BS				
6473-6479	4/24/81	Set RBP @ 6599'						
	4/24/81	Perforate Tubb 6473-6479, 2 JSPF, 8 holes						
	4/25/81	15% NEFE HCl	672	8 BS	2900		4.0	
		28% NEFE HCl	4,200					
6402-6522		Gelled Fluid	2,520		3200	2200		
	7/19/84	Perforate Tubb 6402-6522, 18 holes						
	7/20/84	15% NEFE HCl	6,972					
		Gelled Fluid	5,250		5500	2380	14.0	
5862-6205	7/24/84	Remove RBP @ 6599'						
	7/24/84	Set Baker CIBP @ 6634' w/25' cmt on top						
	8/6/06	Set CIBP @ 6375' w/ 35' cmt on top; TOC @ 6340'						
	8/7/86	Perforate Blinebry 1 JSPF 5862-6205, 19 holes						
5706-5814	8/7/86	15% HCl	1,596	36 BS		2400		
	8/11/86	Perforate Upper Blinebry 5706-5814, 1 JSPF						
	8/14/86	15% HCl	1,500	20 BS		2300		
	8/16/86	Gelled Fluid	24,812	43,674		240	16	
3945-4058	12/2/97	Set RBP @ 5650'						
	6/30/08	Set CIBP @ 4900' w/35' cmt; TOC @ 4865'						
	6/30/08	Perforate San Andres 3959-3978						
	7/1/08	Perforate San Andres 3945-3956, 3994-3999, 4020-4031 and 4044-4058						
3800-3884	7/3/08	15% Acid	6,000					
	7/8/08	Frac	75,600	125,600		1603		
	1/16/09	9-5/8" CIBP stuck @ 3516'						
	1/19/09	9-5/8" CIBP @ 3516' pushed down to 4222'						
3800-3884	1/20/09	Set CIBP @ 3935' w/35' cmt; TOC @ 3900'						
	1/20/09	Perforate Grayburg 3800-3815, 3845-3853 and 3879-3884						
	1/30/09	Set 9-5/8" CIBP @ 3908'						
	2/3/09	15% Acid	2,174					
		25# Gelled Water	28,000	48,297	5142	1655		
	9/17/09	Set 5-1/2" CIBP @ 3746'; pmp 35' cmt; TOC @ 3713'						

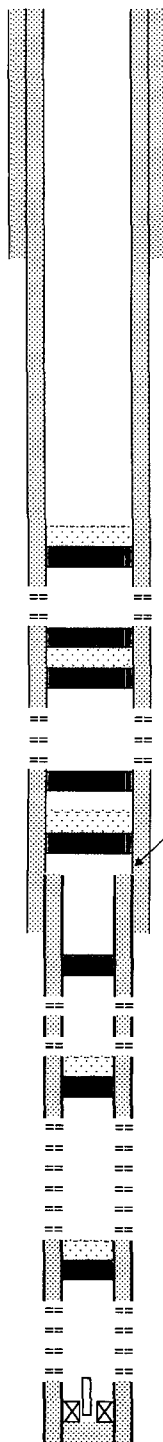
Formation Tops:

Top Salt	San Andres	4008'
Base Salt	Glorieta	5226'
Yates	Blinebry	5678'
Seven Rivers	Tubb	6353'
Queen	Drinkard	6675'
Grayburg		

WELLBORE SKETCH
ConocoPhillips Company – Lower 48 - Mid-Continent BU / Permian Operations

Date: May 7, 2013

RKB @ 3535'
 DF @ 3534'
 GL @ 3520'



17-1/2" Hole

13-3/8" 54.5# K-55 @ 1251'
 Cmt'd w/1020 sx, circ 100 sx
 TOC @ Surface

Top of Salt @

Base of Salt @

DV Tool @ 3500'

CIBP @ 3748'; TOC @ 3713'
Grayburg
 3800-3815 3845-3853
 3879-3884
CIBP @ 3908'

CIBP @ 3935' w/35' cmt; TOC @ 3908'
San Andres
 3945 - 3956
 3959 - 3978 3994 - 3999
 4020 - 4031 4044 - 4058

CIBP @ 4222'
CIBP @ 4900' w/35' cmt; TOC @ 4865'
 Top 7" Liner @ 4942'

12-1/4" Hole
 9-5/8" 40# K-55 ST&C @ 5100'
 Cmt'd 1st Stage: 710 sx Cl C, circ 100 sx
 Cmt'd 2nd Stage: 2500 sx, circ 50 sx
 TOC @ Surface

RBP @ 6650'
Upper Blinbry
 5706 - 5814
Blinbry
 5862 - 6205 - 19 holes

CIBP @ 6375' w/35' cmt; TOC @ 6340'
Tubb
 6402 6408 6414 6421 6425
 6428 6431 6434 6437 6443
 6448 6451 6468
 6473 6475 6477 6479 - 8 holes
 6491 6498
 6501 6519 6522

Baker CIBP @ 6634' w/25' cmt; TOC @ 6609'
Drinkard
 6718 6723 6731 6737 6740
 6742 6752 6758 6762 6770
 6783 6785 6789 6795 6802
 6804 6806 6812

FISH IN HOLE @ 6880':
 RBP, Retrieving Tool, Model R Pkr
8-1/2" Hole
 7" LINER 26# K-55 LT&C @ 7004'
 Cmt'd w/350 sx
 TOC @ 4942'

PBTD: 3713'
 TD: 7000'

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