

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBS OGD**  
**MAY 30 2013**  
**RECEIVED**

Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38701
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico AA State
8. Well Number 8
9. OGRID Number 143.199
10. Pool name or Wildcat Jalmat: Tan-Yates-7Rvrs/Lang. Matt; Tan-Yates-7Rvrs

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EnerVest Operating, LLC

3. Address of Operator  
1001 Fannin Street, Suite 800 Houston TX 77002

4. Well Location  
 Unit Letter G : 1980 feet from the North line and 1805 feet from the East line  
 Section 22 Township 23S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3379' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK
- ALTERING CASING
- COMMENCE DRILLING OPERATIONS
- CASING OPERATIONS

OTHER:

**Rule 19.15.7.14**  
 Set CBP, RBP or Packer within 100 feet of uppermost perforation  
 Perform open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent information including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach a bore diagram of proposed completion or recompletion.

EnerVest Operating, L.L.C. respectfully request to Temporarily Abandon this well due to it being unproductive at the present time. During the TA period, if approved, we will continue to evaluate the well for further potential. The nature for TA is outlined below:

- Kill well if necessary w/2% KCL. Keep kill truck on location to use as needed.
- POOH w/rods and pump.
- NDWH, NUBOP and test.
- MIRU wireline & RIH w/4-1/2" CBP, set @ ~2850'.
- Bail 20' cmt on top of plug.
- Notify NMOCD of intent to demonstrate mechanical integrity.
- Load csg w/2% KCL & test to 600 psi. Chart test & wait for for approval from NMOCD.
- RDMO

Spud Date: 04/07/2008 Rig Release Date: 04/15/2008

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**

**Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 5/29/2013

Type or print name Bart Treviño E-mail address: btrevino@enervest.net PHONE: 713-495-5355

**For State Use Only**

APPROVED BY: [Signature] TITLE DET MGR DATE 6-5-2013

Conditions of Approval (if any):

7M  
**JUN 05 2013**

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

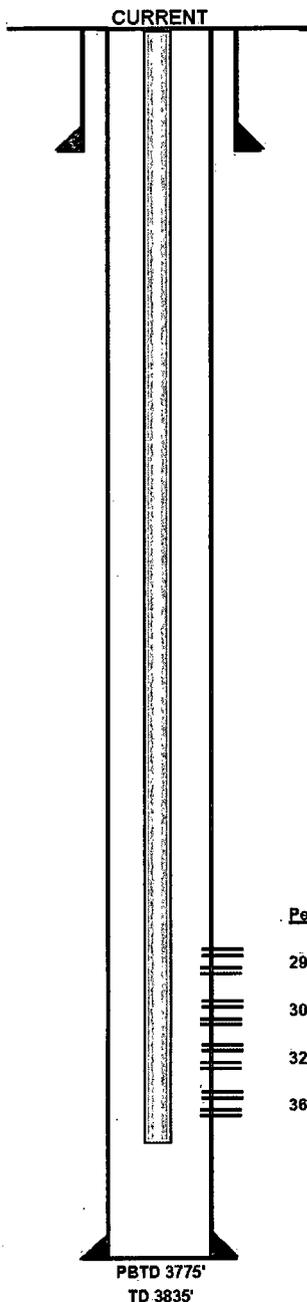
**CURRENT WBD:**

Well Name: NM AA State #8 Plantation ID Number: \_\_\_\_\_  
 Location: 1980 FNL, 1805 FEL Sec: 22 Township: 23S  
 County: Lea State: NM API: 30-025-38701

Lease Type: STATE  
 Range: 36E  
 Formation: Queen, 7 Rivers, Yates, Tansil

Surface Csg  
 Size: 8-5/8"  
 Wt.&Thrd: 24#, STC  
 Grade: J55  
 Set @: 1254  
 Sxs cmt.: 744  
 Circ: \_\_\_\_\_  
 TOC: Surface  
 Hole Size: 12-1/4"

KB: 3401  
 DF: \_\_\_\_\_  
 GL: 3379  
 Spud Date: 4/7/2008  
 Compl. Date: 5/16/2008



**History - Highlights**

3/25/08: Spud well. Drill to 1250' Set 8-5/8" csg and cmt w/ 610 sxs cmt. Drill to TD 3800'. Set 4.5" prod csg.

4/19/08: MU 3-1/8" Select Fire csg gun, 22 gram charges, 37" penetration

Perf Queen 3625-3700' w/ 4 holes

Perf 7 Rivers 3275-3592 w/ 10 holes

Perf Yates 3059-3240 w/ 13 holes

Perf Tansil 2928-3028' w/ 12 holes

4/21/08: Acidize w/ 6000 gal 15%HCl w/ ball sealers

4/23/08: Frac w/ 250,280# 12/20 brown sand and 50,010# 16/30 Siber prob sand

Perfs	Status
2828-3028	
3059-3240	
3275-3592	
3625-3700	

Production Csg  
 Size: 4-1/2"  
 Wt.&Thrd: 11.6#, LTC  
 Grade: J55  
 Set @: 3830'  
 Sxs Cmt: 700  
 Circ: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

Tubulars - Capacities and Performance						
	bb/ft	c/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	Drift (in)
2-3/8" 4.7# J55 Tubing						
4-1/2" 11.6# J55 Casing						
Annular 2-3/8" - 4-1/2" 11.6#						

NM AA State #8 WBS

KKF 5/29/2013