

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBBS OLD CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FEB 18 2013		WELL API NO. 30-025-04380
5. Indicate Type of Lease STATE ☒ FEE ☐		6. State Oil & Gas Lease No. 32213
7. Lease Name or Unit Agreement Name State E 33		8. Well Number 2
9. OGRID Number 180387		10. Pool name or Wildcat
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		
2. Name of Operator Finley Resources, Inc		
3. Address of Operator 1308 Lake Street Fort Worth, TX 76102		
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>North</u> line and 990 feet from the <u>West</u> line Section 33 Township 20S Range 36E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600 GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram proposed completion or recompletion.

1. RU - drain at cent plug ~~355~~ 147' to 1414' 
2. Circulate and cleanout to CIBP to 3700'
3. drain out CIBP @ 3700' and ~~3800'~~
4. cleanout to ~~beach~~ CIBP @ 3800'
5. ACIDIZE perforations and test
6. Set Rod Pump equipment to restore production

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Wilkerson TITLE Regulatory Analyst DATE 2/5/2013

Type or print name April Wilkerson E-mail address: awilkerson@finley PHONE: 817-231-8735
For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 6-5-2013
Conditions of Approval (if any):

JUN 06 2013

OCB Condition of Approval:
After remedial work has been done, Forms required are:
C-103 Subsequent Report with dates and the work that was done, and
C-104 with transporter(s), perforations producing from, tubing size and depth
& 24 hour production test.

State E 33 #2

660' FNL, 990' FWL, Sec 33D

T20S, R36E Lea Co., NM

Eumont Field completion Date: 5/19/55

KB 3602' (7')

API # 30 025 04380

NM ID 1150055

Status: TA'd

8 5/8", 24#, @ 323' w/ 280 sx
12 1/4" hole. TOC Survace

Activity:

5/55: Perf 3878-88'. 500 gal MA,
10000 gal oil/sand. Test 50 bopd
Sqz perfs.w/ 125 sx.

8/55: Perf 3833-43'. 1500 gal MA,
15000 gal oil/sand. Sqz perfs w/ 100 sx

9/55: Perf 3778-3810', 500 gal MA,
15000 gal oil/sand. Test 683 mcf/d.

12/05: Set CIBP @ 3800'. Unable to tst
Set CIBP @ 3700'. Test to 1000# - OK.

Circ pkr fluid. MIT failed. Isolate leaks
1351' to 342'. Spot 125 sx cmt from 1414
to 207'. WOC. Tag cmt @ 355'. Spot 20 sx
cmt to 147'. WOC. Tag cmt @ 172'.

1/06: MIT to 580#, Lost 30# in 30 min.

Sylvia Dickey called But could not attend.

Pass MIT. Well TA No NMOCD witness

CIBP @
3700'

CIBP @
3800'

Current
1/2006

7 Rivers Queen Perfs:

S778-3810', frac test 683/d @ 560# ftp

3833-43', frac, sqz

3878-88', frac, sqz

5 1/2" 14# @ 3915' w/ 500 sx. TOC 2060'