

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM110840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

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8. Well Name and No.  
MADERA 35 FEDERAL 1H

9. API Well No.  
30-025-41083-00-X1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INCORPORATED

Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

RECEIVED

3a. Address  
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-5742

10. Field and Pool, or Exploratory  
JABALINA Delaware SW  
Chm

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T26S R34E NWNW 400FNL 329FWL  
32.005925 N Lat, 103.447729 W Lon

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests to amend the approved drilling permit with the following proposed changes. The rig has received 4-1/2" drill pipe and OXY proposes to drill a 7-7/8" production hole instead of 8-3/4". The approved pilothole 12800'TVD and horizontal lateral 13547'TMD & 9130'TVD will not change. Please see below for the amended cementing volumes.

Plug #1 cement w/ 500sx PPC cmt w/ .3% CFR-3(Dispersant) + .2% HR-601(Retarder), 14.4ppg 1.22 yield 465# 24hr CS (500#-24.5hrs) 50% excess from 12800-11750'.

Plug #2 cement w/ 500sx PPC cmt w/ .3% CFR-3 + .2% HR-601, 14.4ppg 1.22 yield 465# 24hr CS (500#-24.5hrs) 50% excess from 11750-10700'.

Plug #3 cement w/ 500sx PPC cmt w/ .3% CFR-3 + .2% HR-601, 14.4ppg 1.22 yield 465# 24hr CS (500#-24.5hrs) 50% excess from 10700-9650'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #208868 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by WESLEY INGRAM on 05/30/2013 (13WWI0068SE)**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 05/29/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 05/31/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations in any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #208868 that would not fit on the form**

**32. Additional remarks, continued**

Plug #4 cement w/ 500sx PPC cmt w/ .3% CFR-3 + .2% HR-601, 14.4ppg 1.22 yield 465# 24hr CS (500#-24.5hrs) 50% excess from 9650-8600'.

Plug #5 cement w/ 350sx PPC cmt w/ .4% CFR-3 + .2% HR-800(Retarder) + .4% Halad R-322 (Low Fluid Loss Control), 17.5ppg .95 yield 4900# 24hr CS 50% excess from 8600-8000'.

Production Interval -

Cement w/ 550sx Tuned Light cmt w/ 14.8#/sx Silicalite 50/50 Blend + 16#/sx Scotchlite HGS-6000 w/ 3#/sx Kol Seal (Loss Circulation) + .125#/sx Poly-E-Flake (Loss Circulation) + .2#/sx HR-800 10.5ppg 2.69 yield 978# 24hr CS 110% Excess followed by 750sx Super H w/ 3#/sx salt (Accelerator) + .5% Halad-344 (Low Fluid Loss) + .2% HR-800 + .4% CFR-3, 13.2ppg 1.64 yield 1447# 24hr CS 40% Excess, Calc TOC-4350'

If 1st stage is pumped without losses, the 2nd stage will be cancelled.

Contingency 2nd Stage- DVT @ 5600'

Cement w/ 180sx PP cmt, 14.8ppg 1.33 yield 955# 24hr CS 50% Excess, Calc TOC-4790'.

The above cement volumes could be revised pending the caliper measurement