

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
OIL CONSERVATION DIVISION
JUN 03 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09935 ✓
1. Type of Well: Oil Well ☒ Gas Well ☒ Other Water Injection ☒		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT ✓
4. Well Location Unit Letter <u>L</u> : <u>2310'</u> feet from the <u>SOUTH</u> line and <u>330'</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number: <u>163</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3463' GL		9. OGRID Number: <u>4323</u>
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 6640', PBD 6617' PERFS: 6547' - 6549', 6554' - 6556', 6590' - 6626' CIBP:@ 6260'
CIBP@ 6400', CIBP @ 6500'
13" OD @ 140', w/200 sks, 15-1/2" hole, Circ to Surface
8-5/8" 28# csg. @ 1205' w/250 sks 10" hole, circ to surface
7" 24 # csg. @ 3658' w/150 sks 7-5/8" hole, TOC, 2700' by Calculation
5" csg @ 6637' TOC 3296'

1. MIRUWSU. NDWH. NUBOPE.
2. Tag CIBP @ 5458' w/25 sks of C cement ✓
3. Pressure Test casing to 500 psi and record/report findings ✓
4. Set Plug w/30 sks of Class C cement, @ 3758' - 3558', (Bottom Salt & Shoe) ✓
5. Perf & Sqz w/ 75 sks, @ 1450' - 1100' WOC & TAG (Top Salt & Shoe) 1255'
6. Perf & Circulate w/125 sks of C cement 400'-Surface. (Shoe)
7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 05/29/2013

Type or print name Robert Holder E-mail address: rhorden@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: [Signature] TITLE Compliance Officer DATE 06/07/2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified**
24 hours prior to the beginning of Plugging Operations begin.

CURRENT

WELL DATA SHEET

FIELD: Drinkard

LOC: 2310' FSL & 330' FWL

TOWNSHIP: 21S

RANGE: 37E

GPS: 32.44884 -103.19221

WELL NAME: Central Drinkard Unit # 163

Unit: L SEC: 29

COUNTY: Lea

STATE: NM

GL: 3478'

KB to GL: 11'

DF to GL:

FORMATION: Drinkard

CURRENT STATUS: TA

API NO: 30-025-09935

Chevno: FB0953

Spud: 5-10-37

Spud Date: 5/10/1937

Drlg Completed: 8/16/1937

Initial: Production

48 Oil

Completion data:

12-7-47 Acdz Drk, 6590'-6626', w/1500 gals 15% Acid.

Subsequent Workover or Reconditioning:

10-19-49 Acdz Drk 6590'-6626' w/4000 gals LT acid.

12-20-57 Frac Drk 6590'-6626' w/11,900 gals oil & 11,000 # sd.

2-13-64 Acdz Drk 6590'-6626' w/1000 gals acid.

6-13-68 Drk CI

10-21-74 PE Installed.

4-29-76 Perf 6554'-56' and 6547'-49' w/4 - 1/2" JHPF. Trt new perms w/4000 gals of 15% NE HCL, ISIP = 1500#. 15 min = 1500#.

12-3-82 Acdz Drk w/1000 gals of 15% NEA.

8/22/83 Dmp acid, 750 gals 15% NEA.

10-3-84 Frac w/35,000 gals gel, 63,500# 20/40 sd in 1 stage. CO fill to 6617'. 12 BO, 78 BW, 78 MCF Gas

12-8-86 Chemical Squeeze.

5/04- Set CIBP 6500', Perf 6449,6450,6451,6458, 6459, 6460, 6464, 6466, 6468, 6470 to test.. Ran BHP survey 2408 psi at 6413', .44 gradient, FL 1987'.

13" OD

Set @ 140'

w/ 200 sx cmt

Circ?: Yes

TOC @ Surface

By: Circulation

15-1/2" hole

8-5/8" OD, 28 #, H-40

Set @ 1205'

w/ 250 sx cmt,

Circ?: No

TOC @ 100'

By: Calculation

10" hole

7" OD, 24#,

Set @ 3658'

w/ 150 sx cmt

TOC @ 2700'

By: Calculation

8-1/4" hole

5" OD, 15#, J-55 csg

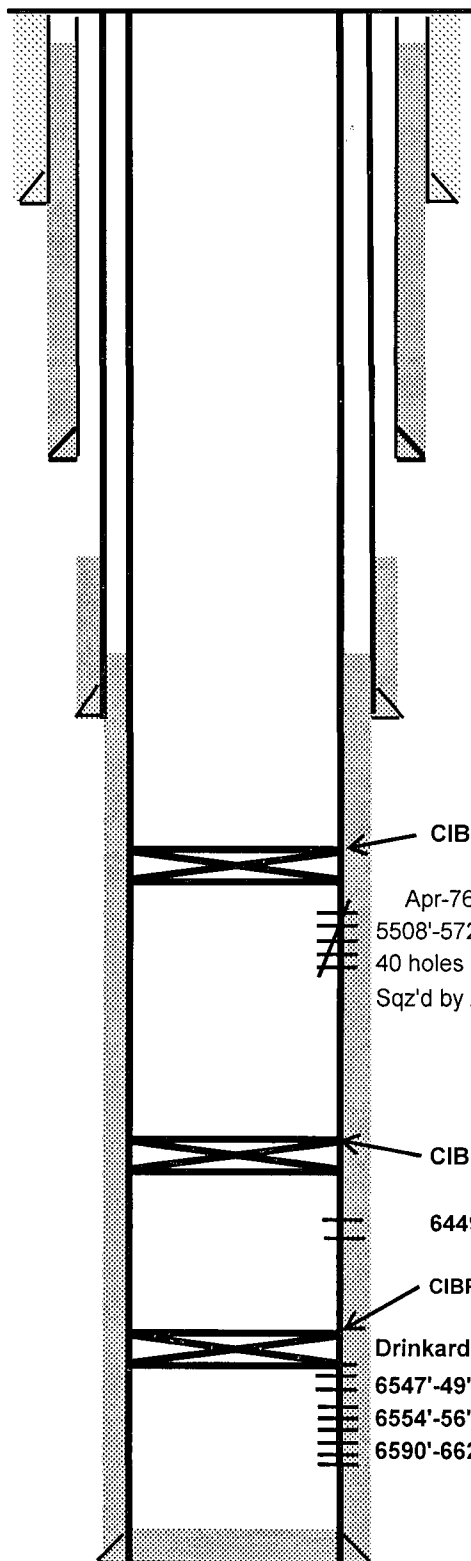
Set @ 6637'

w/ 300 sx cmt

Circ?: No

TOC @ 3290'

By: CBL



PBSD @ 6617'
TD @ 6640'

Updated: 5/22/2013

By: Bob Hall

WELL DATA SHEET

FIELD: Drinkard
 LOC: 2310' FSL & 330' FWL
 TOWNSHIP: 21S
 RANGE: 37E
 GPS: 32.44884 -103.19221

WELL NAME: Central Drinkard Unit # 163
 Unit: L SEC: 29 GL: 3478'
 COUNTY: Lea KB to GL: 11'
 STATE: NM DF to GL:

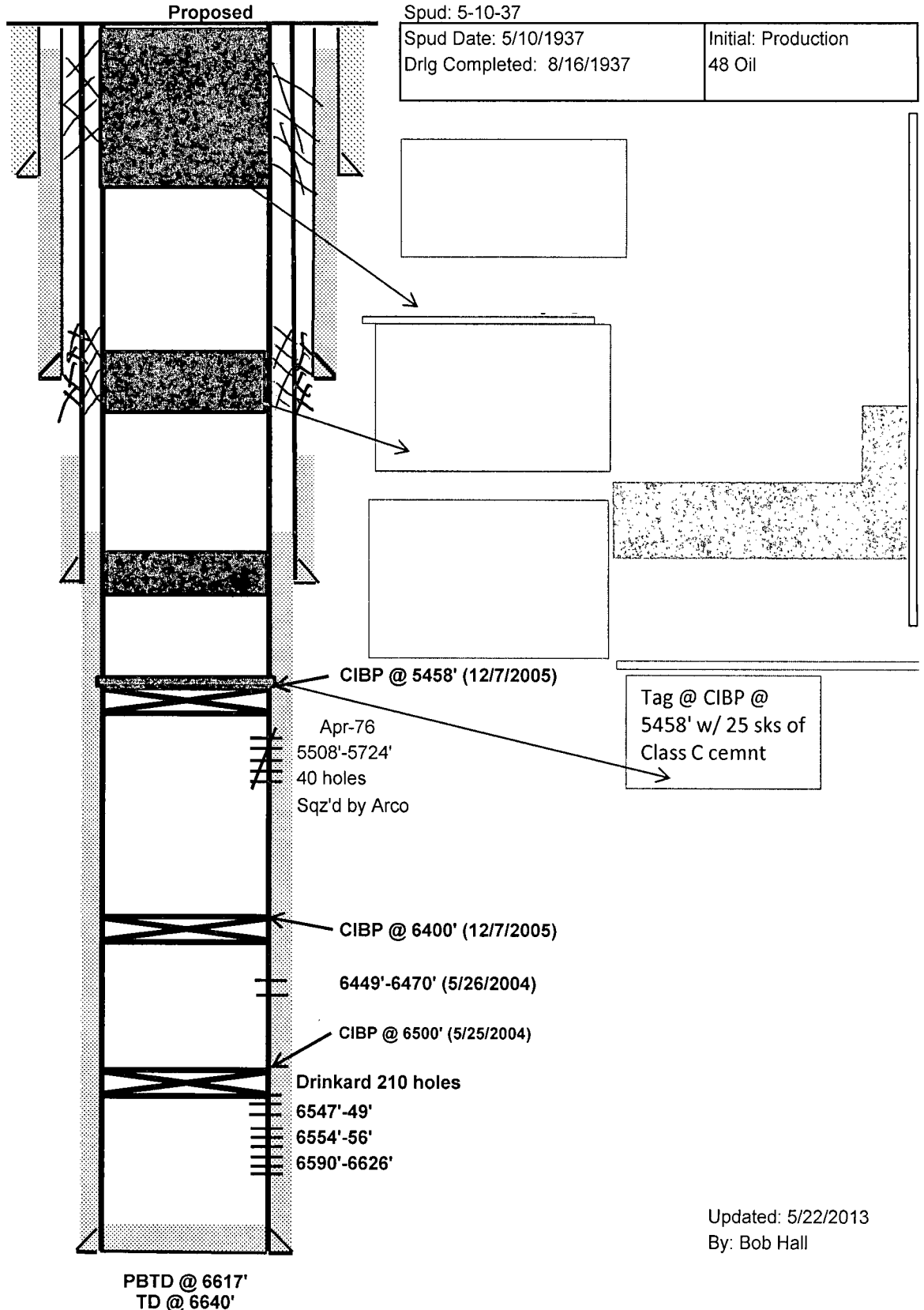
FORMATION: Drinkard
 CURRENT STATUS: TA
 API NO: 30-025-09935
 Chevno: FB0953

13" OD
 Set @ 140'
 w/ 200 sx cmt
 Circ?: Yes
 TOC @ Surface
 By: Circulation
 15-1/2" hole

8-5/8" OD, 28 #, H-40
 Set @ 1205'
 w/ 250 sx cmt,
 Circ?: No
 TOC @ 100'
 By: Calculation
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 By: Calculation
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5" OD, 15#, J-55 csg
 Set @ 6637'
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 Circ?: No
 TOC @ 3290'
 By: CBL



Updated: 5/22/2013
 By: Bob Hall