

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

JUN 03 2013
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25999
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 138
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 10 feet from the SOUTH line and 70 feet from the EAST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER TA EXTENSION W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-23-2013: NOTIFIED NMOCD. RAN CHART. PRESS TO 540 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

TA STATUS EXTENDED.

This Approval of Temporary
Abandonment Expires 05-23-2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 05-31-2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

Compliance Officer

DATE

06/07/2013

Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM
CVU 138**

Created: 6/24/2005 By: Glen Anderson
Updated: 2/15/2008 By: PTBP
6/17/2008 By: NC

Lease: Central Vacuum Unit
Surface Location: 10' FSL & 70' FEL
Bottomhole Location: Same
County: Lea St: NM
Current Status: Temp. Abandoned
Directions to Wellsite: Buckeye, New Mexico

Well No.: 138
Unit Ltr: P
Unit Ltr:
St Lease: B-155-1
Elevation: 3986' GL

Field: Vacuum Grayburg San Andres
Sec: 36 TSHP/Range: 17S-34E
Sec: TSHP/Range:
API: 30-025-25999 Cost Center:
TEPI:
MVP:

Surface Csg.

Size: 13 3/8"
Wt.: 54.5#, K-55
Set @: 362'
Sxs cmt: 400
Circ: Yes
TOC: Surface
Hole Size: 17 1/4"

Intermediate Csg.

Size: 9 5/8"
Wt.: 32.3#, H-40
Set @: 1450'
Sxs Cmt: 800
Circ: Yes
TOC: Surface
Hole Size: 12 1/4"

Intermediate Csg.

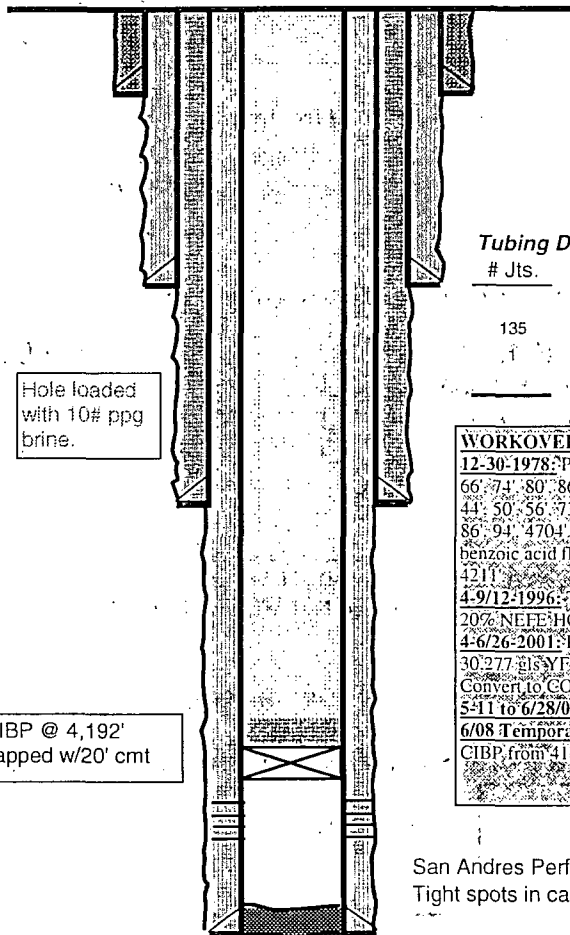
Size: 7"
Wt.: 20/23#, K-55
Set @: 2762'
Sxs Cmt: 600
Circ: Yes
TOC: Surface
Hole Size: 8 3/4"

Production Csg.

Size: 4 1/2"
Wt.: 10.5#, K-55
Set @: 4800'
Sxs Cmt: 600
Circ: Yes
TOC: Surface
Hole Size: 7 7/8" ??

PBTD: 4776'
TD: 4800'

Perforations: 4276'-4704'



Hole loaded
with 10# ppg
brine.

CIBP @ 4,192'
capped w/20' cmt

TD: 4800'

KB:
DF:
GL: 3986'

Original Spud Date: 11/28/1978
Original Compl. Date: 12/30/1978

Tubing Detail

# Jts.	Size	Footage
135	KB	
1	2 3/8" Duoline Tubing	4206.00
	AS-1 Pkr w/ On Off Tool	

Date: 6/26/2007

Packer Depth: 4206'

WORKOVER HISTORY

12-30-1978: Perf with 2 jsps: 4276' - 90' - 4308' - 13' - 18' - 33' - 45' - 54' - 58' - 66' - 74' - 80' - 86' - 4402' - 07' - 39' - 85' - 92' - 4500' - 08' - 16' - 22' - 27' - 32' - 39' - 44' - 50' - 56' - 73' - 92' - 4600' - 08' - 16' - 24' - 32' - 38' - 44' - 50' - 56' - 60' - 72' - 86' - 94' - 4704'. Acid with 9200 gls 15% NE acid 1800# RS. and 300# benzoic acid flakes. Run 2 3/8" OD plastic coated tubing with packer to 4211'.
4-9-1996: Tag at 4226' and clean out to 4768'. Acid with 5000 gls 20% NEFE HCl. Ran 2 3/8" duoline tubing and packer to 4214'.
4-6-2001: Pump 4000# 20/40 sand. Frac perfs 4276'-4410' with 30,277 gls XT-135. Flow and clean out to 4780'. Set packer at 4220'. Convert to CO2 injector.
5-11 to 6-28-07: Clean Out and Acidize.
6-08 Temporarily Abandoned. Set CIBP @ 4192'. Spot 20' cmt on CIBP from 4172'-4192'. Hole loaded w/10# ppg brine.

San Andres Perfs: 4276' - 4704'
Tight spots in casing @ 4443-44, 4447-82, 4409-4502, 4585'

Maximum depth reached: 4589' (Bad casing below)

