

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources
JUN 10 2013
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-31828
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number E-210
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>INJECTION</u>	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>L</u> : <u>2500</u> feet from the <u>SOUTH</u> line and <u>150</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3083' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: REPAIR INJECTION PACKER ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING ☐ Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole. OTHER: ☐
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/31/13 - FAILED ANNUAL MIT, WILL REPAIR INJECTION PACKER.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 06/05/2013

Type or print name KEVIN BRACEY E-mail address: _____ PHONE: 432-689-5200
For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 6-10-2013

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

**CONDITION OF APPROVAL: Notify OCD Hobbs
Office 24 hours prior to running MIT Test & Chart.**

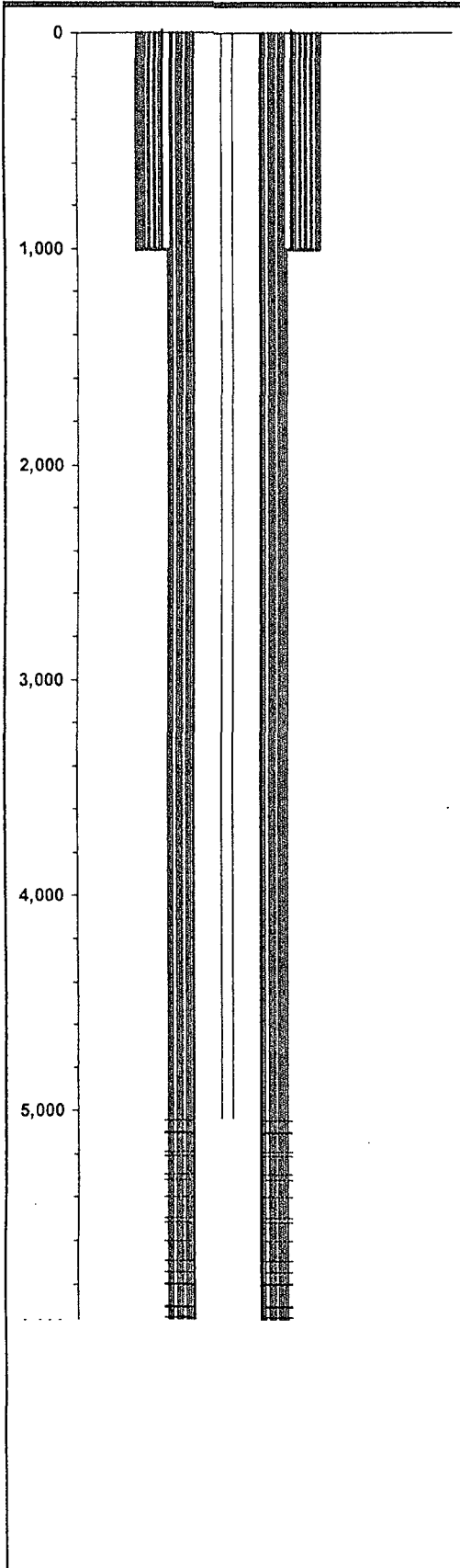
JUN 10 2013

Wellbore Schematic (From Surface to TD)RECEIVED
Printed: 6/7/2013

South Justis Unit # E210

BOLO ID: 300054.51.13

API # 3002531828



2500 FSL & 150 FWL	GL Elev:	3,083.00
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 24, 25S, 37E	Fill Depth:	
County, State: Lea, NM	PBTD:	
Aux ID: 20200	TD:	6,050.00
KB = 15; DF = ; All Depths Corr To:	BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,000.00	12/23/1992
7.8750	1,000.00	6,200.00	1/1/1993

Surface Casing

Date Ran: 12/23/1993

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Cut Off					-31.18	16.00	-15.18
Casing	22	8.6250	24.00	J55	968.92	-15.18	953.74
Float Collar	1	8.6250			1.46	953.74	955.20
Casing	1	8.6250	24.00	J55	44.20	955.20	999.40
Guide Shoe	1	8.6250			0.60	999.40	1,000.00

Production Casing String 1

Date Ran: 1/1/1993

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	145	4.5000	10.50	J55	6,200.00	0.00	6,200.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
400			8.625	12.250	0.00	1,000.00	Circ
1200			4.500	7.875	0.00	6,200.00	Circ

1/1/1993 tool @ 3300

Zone and Perfs

Blinbry-Tubb/Drinkard

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,043.00	5,097.00		A	1/1/1993		15	
5,102.00	5,187.00		A	1/1/1993		18	
5,207.00	5,295.00		A	1/1/1993		9	
5,319.00	5,398.00		A	1/1/1993		6	
5,400.00	5,496.00		A	1/1/1993		15	
5,514.00	5,598.00		A	1/1/1993		9	
5,603.00	5,689.00		A	1/1/1993		6	
5,747.00	5,795.00		A	1/1/1993		6	
5,803.00	5,899.00		A	1/1/1993		13	
5,906.00	5,953.00		A	1/1/1993		13	
5,956.00	5,978.00		A	1/1/1993		7	

Tubing String 1

Date Ran: 7/31/1998

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1		2.3750			5,030.00	0.00	5,030.00

No tubing information