

Submit 1 Copy To Appropriate District Office.

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

JUN 10 2013

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-40451
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO 7969
7. Lease Name or Unit Agreement Name Lennox 32 State
8. Well Number 2H
9. OGRID Number 249099
10. Pool name or Wildcat Rock Lake, Bone Springs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Caza Operating, LLC

3. Address of Operator
200 N. Loraine, Suite 1550, Midland, Texas 79701

4. Well Location
Unit Letter A : 330 feet from the North line and 660 feet from the East line
Section 32 Township 22-S Range 35-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Stimulate Lateral & vertical Bone Springs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-(6-23)-2013_Lateral Perfs= stg(1) 15,806-15,584; stg (2) 15,384-14,881; stg (3) 13,794-13,532; stg (4) 13,426- 13,208; stg (5) 13,138-12,924; stg(6) 12,814-12,584; stg (7) 12,458-12,290; stg (8) 12,204-12,000; stg (9) 11,908-11,688.

Stimulated w/ 679 bbls 15% HCL + 2679 bbls (20lb)Linear Prepad+31,008 (20lb XL) pad + 84,375 (40/70) Prime sand + 686,160 lbs 20/40 SB excell sand + 1,092,825 lbs 20/40 OptiProp.

Vertical Perfs = Stg (10) 10,550-10,319; stg (11) 9949-9789.

Stimulated w/ 2 bbls 15% HCL + 8342 bbls (20 lb XL) pad + 23,750 lbs (40/70) Prime sand + 196,140 lbs (20/40) excel sand + 275,680 lbs (20/40) OptiProp.

5-(23-25)-2013_Drill out plugs & excess sand to PBTD 15,864'. Prep to flow back frac load.

Spud Date:

February 29, 2012

Rig Release Date:

April 2, 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE Operations Manager

DATE 6-3-2013

Type or print name Richard L. Wright

E-mail address: rwright@cazapetro.com

PHONE: 432 682 7424

For State Use Only

APPROVED BY

[Signature]

TITLE

Dist MGR

DATE 6-10-2013

Conditions of Approval (if any):