

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OGD
DEC 19 2012

RECEIVED

Cedar Point

(11700)
Undersignatures Permo Upper Penn

1. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.
 Other: Re-entry

2. Name of Operator: Hunt Cimarron Limited Partnership

3. Address: P.O. Box 1592, Roswell, New Mexico 88202-1592 3a. Phone No. (include area code): 575-623-9799

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FSL & 660' FWL, Unit L, Section 14, T 15-S, R 30-E, NMPM
 At surface: Same
 At top prod. interval reported below: Same
 At total depth: Same

5. Lease Serial No.: NMNM103880

6. If Indian, Allottee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: N/A

8. Lease Name and Well No.: Cedar Point 14-L Federal No. 1

9. API Well No.: 30-005-29153

10. Field and Pool or Exploratory: Undersignatures Permo Upper Penn

11. Sec., T., R., M., on Block and Survey or Area: Section 14, T 15-S, R 30-E

12. County or Parish: Chaves 13. State: NM

14. Date Spudded: 10/03/2012 15. Date T.D. Reached: 10/08/2012 16. Date Completed: 10/23/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4136' GL 4152' KB

18. Total Depth: MD 9502' TVD 9502' 19. Plug Back T.D.: MD 9438' TVD 9438' 20. Depth Bridge Plug Set: MD 9330' TVD 9330'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): DLL, CNL, GR, Sonic (previously submitted)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48#	0'	626'		650 sx C	155 bbl	Circ	
12-1/4"	8-5/8" J55	24 & 32#	0'	3380'		1200 sx Poz/C	611 bbl	Circ	
7-7/8"	5-1/2" J55 & L80	17#	0'	9500'	6212'	1025 sx Pz/H/C		2150' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9164'	9164'						

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record	Size	No. Holes	Perf. Status
A) Upper Penn			9258-9308	0.43"	48	Open
B)			9336-9414	0.43"	102	Plugged - CIBP @ 9330'
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9258-9308	2500 Gallons 15% NeFe HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Swab
10/23/12	10/23/12	6	→	4	TSTM	21			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	
			→						Shut-In

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
OCT 24 2012

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR 6 MONTH PERIOD
ENDING APR 23 2013

Ka

DAVID R. GLASS
PETROLEUM ENGINEER

JUN 11 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Gas is TSTM

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Upper Penn	9258	9414	Oil and Water	Queen	2553'
				San Andres	3294'
				Glorieta	4852'
				Abo	6822'
				Wolfcamp	8287'
				Bough "C"	9118'
				Clisco	9293'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Logs and Deviation Survey previously filed

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard C. Gilliland Title Vice President
 Signature *Richard C. Gilliland* Date 10/23/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.