

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-25089					
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Thomas Long A			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER DHC - HOB - 0513 Blinbry, Tubb				6. Well Number: 2			
8. Name of Operator John H. Hendrix Corporation				9. OGRID 012024			
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040				11. Pool name or Wildcat Tubb Oil & Gas (60240)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	11	22S	37E		1980	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
				04/19/13		3358' GL	
18. Total Measured Depth of Well 7424'		19. Plug Back Measured Depth 7030'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CN & GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5899-6072' Tubb Oil & Gas							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 - 5/8"	24#	1107'	11"	425 sx circ			
5 1/2"	17 and 15 1/2#	7420'	7- 7/8"	850 sx TOC 3080'			
LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8"	6154'	
26. Perforation record (interval, size, and number) 1 spf @ 5899', 5902', 5906', 5918', 5935', 5956', 5960', 5980', 5982', 5987', 5998', 6003', 6009', 6016', 6023', 6032', 6034', 6042', 6051', 6057', 6062', 6069', 6072'. 23 shots new Tubb perfs.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5899-6072' (Tubb) 5000 gal 15% nefe HCl and frac'd w/144520# 20/40 ottawa sand in 1058 bbls 25# X-link 35Q foam (CO2)			
PRODUCTION							
28. Date First Production 04/20/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping 2" x 1 1/4" x 16'			Well Status (<i>Prod. or Shut-in</i>) Prod		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
05/11/13	24		24 hr	8.5 of 10	381 of 449	8 of 10	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	45#						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold					30. Test Witnessed By Lupe Zenaga		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Carolyn Doran Haynes</i> E-mail Address cldoranhaynes@jhhc.org			Printed Name Carolyn Doran Haynes Title Engineer		Date 05/13/13		

DHC - HOB - 0513

JUN 11 2013

Thomas Long A #2
Unit Letter L – 1980' FSL & 990' FWL
Sec 11, T22S, R37E, Lea County, NM
API # 30-025-25089
DHC – HOB - 513

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled – Blinebry Oil & Gas (Pro Gas) (72480) and Tubb Oil & Gas (60240).
3. Tubb Oil & Gas Perfs – 5899-6072'
 Blinebry Oil & Gas Perfs – 5493-5784'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production (05-11-2013) after DHC:

Blinebry Oil & Gas (Pro Gas)	1.5 BOPD	68 MCFPD
Tubb Oil & Gas	8.5 BOPD	381 MCFPD
Total	10 BOPD	449 MCFPD

7. The allocation to be as follows:

	<u>Oil %</u>	<u>Gas%</u>
Blinebry Oil & Gas	15%	15%
Tubb Oil & Gas	85%	85%
Total	100%	100%

If further tests show a significant change in percentages, it will be requested.

Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised February 16, 2012 1. Well APN NO: 30-026-25080 2. Well Name: THOMAS LONG A #002 3. Well Number: 002		
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit L, Lot L, Section: 11 Township: 22S Range: 37E Feet from: 1980 N-S Line: S Feet from: 990 E-W Line: W 5. Bottom Hole Location: Unit L, Lot L, Section: 11 Township: 22S Range: 37E Feet from: 1980 N-S Line: S Feet from: 990 E-W Line: W 6. Latitude: 32.4045572746952 7. Longitude: 103.139091066852 7. County: Lea				
8. Operator Name and Address JOHN H HENDRIX CORP PO BOX 3040 MIDLAND 797023040		9. CCRID: 12024		10. Phone Number:		
11. Last Fracture Date: 4/12/2013 Frac Performed by: Frac Specialists LLC		12. Fracturing Type: G				
13. Pool Correl(s): 60240, 72480		14. Gross Fracture Interval: 5,899 ft to 6,072 ft				
15. True Vertical Depth (TVD): 7,424 ft		16. Total Volume of Fluid Pumped: 1,058 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (lb by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Parker Energy	Water	Water	7732-18-5	100%	71.3678%
FBK-133	Frac Specialists	Oxidative Polymer Breaker	Ammonium Persulfate	7727-54-0	99%	0.01756%
FCLA-MX	Frac Specialists	Clay control	Choline Chloride	67-48-1	62%	0.04888%
FBKA-412	Frac Specialists	Gel Breaker Aid	Water	7732-18-5	38%	0%
			Triethanolamine	102-71-6	54%	0.03954%
			Methyl Alcohol	67-56-1	16%	0.01174%
			Water	7732-18-5	30%	0.02202%
FB7	Frac Specialists	Antimicrobial Solution	Sodium Chloride	7647-14-5	10%	0.00042%
			Sodium Hydroxide	1310-73-2	5%	0.00021%
			Sulfamic Acid, N-Bromo, Sodium Salt	1004542-84-0	25%	0.00104%
			Water	7732-18-5	70%	0.00292%
FFM-460LA	Frac Specialists	Water Foaming Agent	Ammonium Alcohol Ether Sulfate	68891-29-2	50%	0.15052%
			Ethyl Alcohol	64-17-5	20%	0.06021%
			Methyl Alcohol	67-56-1	10%	0.0301%
			Water	7732-18-5	45%	0.13547%
20/40 White	Frac Specialists	Proppant	Silica, Quartz, SiO2	14808-60-7	100%	27.86444%
FGA-15L	Frac Specialists	Water Gelling Agent	White Mineral Oil	8042-47-5	40%	0.17184%
FNE-334LN	Frac Specialists	Non-emulsifier for acids	Guar Powder	900-30-0	60%	0%
			Cocamide	68603-42-9	7%	0.00529%
			Diethanolamine Salt	111-42-2	3%	0.00227%
			Ethylene Glycol	111-76-2	15%	0.01134%
			Isobutyl Ether	67-56-1	15%	0.01134%
			Methyl Alcohol	67-56-1	15%	0.01134%
			Water	7732-18-5	60%	0.04535%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Rhonda Hunter Title: Manager Date: 5/13/2013 E-mail Address: Rhonda@JHHC.org						

NMOCDO does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDO does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

HOBBS OCD

MAY 14 2013

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