

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 08 2013
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-40619
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. 39258

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Blanco 3 State Com
 6. Well Number:
 001H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Cimarex Energy Co.
 9. OGRID
 215099

10. Address of Operator
 600 N. Marienfeld Street, Suite 600, Midland, TX 79701
 11. Pool name or Wildcat
 Brinninstool; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	3	23S	33E		330	South	1980	East	Lea
BH:	B	3	23S	33E	2	4935	North	2051	East	Lea

13. Date Spudded 11/20/2012
 14. Date T.D. Reached 12/10/2012
 15. Date Rig Released 12/13/2012
 16. Date Completed (Ready to Produce) 03/17/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3570' GR
 18. Total Measured Depth of Well 15,574'
 19. Plug Back Measured Depth 15,571'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run DLL, DSN

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10,850' - 15,546' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1147'	17 1/2"	860 sx	140 sx
9 5/8"	40#	5028'	12 1/4"	1575 sx	388 sx
5 1/2 "	17#	15,574'	7 7/8"	2605 sx	TOC @ 2700'

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,341'	

26. Perforation record (interval, size, and number)
 10,850' - 15,546', .42", 360 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10,850' - 15,546' 1,904,274 gals total fluid & 2,750,175# sand

28. PRODUCTION

Date First Production 03/19/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump) Schlumberger ESP
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/01/2013	24	48		179	166	376	927

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
400	130		179	166	376	42.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By

31. List Attachments
 C-102, C-104, C-103, C-144, directional survey, Gyro, logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Michelle Chappell* Printed Name Michelle Chappell Title Regulatory Technician Date 05/07/2013
 E-mail Address mchappell@cimarex.com

JUN 11 2013

