Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office <u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874104Y South St. Francis Dr. South St. Francis Dr. South St. Francis Dr.		WELL API NO.	
		30-025-40619	
1000 Rio Brazos Rd., Aztec, NM 87410 Y 0 8 2013	Santa Fe, NM 87505	5. Indicate Type of Lease STATE STATE	
$\frac{District IV}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}}$		6. State Oil & Gas Lease No.	
87505 RECEIVED		39258	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Blanco 3 State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other 🗌		001H	
2. Name of Operator		9. OGRID Number	
Cimarex Energy Co.		215099	
3. Address of Operator		10. Pool name or Wildcat	
600 N. Marienfeld Street, Suite 600; Midland, TX 79701		Brinninstool; Bone Spring	
4. Well Location Unit Letter O : 330	feet from the <u>South</u> line and	1980 feet from the East line	
Unit LetterO:330feet from theSouthline and1980feet from theEastlineSection3Township23SRange33ENMPMLEACounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3570' GR		
12. Check Appropriate I	Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🔤 REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PL PULL OR ALTER CASING MULTIPLE C	= 1		
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OTHER: 13. Describe proposed or completed operation	s. (Clearly state all pertinent details, an		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
01/11/2013 RIH and tagged at 11,210'. Ran logs. TOC at 2700'.			
02/09/2013 - 02/22/13 Set CBP @ 15,562'. Pressure csg to 8500 psi and held for 30 min. Good. Perf Bone Spring @ 10,850' - 15,546' with 360 - 42" helds. Erec w(1,004,274 gala total fluid and 2,750,175# gand			
with 36042" holes. Frac w/ 1,904,274 gals total fluid and 2,750,175# sand. 02/23/2013 Mill out plugs and wash to PBTD at 15,571'.			
02/24/2013 - 03/16/2013 Flow well back to tanks.			
03/17/2013 RIH with Schlumberger ESP and 2 7/8" 6.5#, L-80, 8rd, EUE tbg and set @ 10,341'. Turn well to production.			
Spud Date: 11/20/2012	Rig Release Date: 12/1	3/2012	
	L		
I hereby certify that the information above is true a	nd complete to the best of my lenevelse	a and haliaf	
Thereby certify that the information above is true a			
SIGNATURE			
Type or print name <u>Michelle Chappell</u> E-mail address: <u>mchappell@cimarex.com</u> PHONE: 432-620-1959			
For State Lise Only			
APPROVED BY: Petroleum Engineer JUN 1 2013			
APPROVED BY:			
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