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JUN 12 2013

Form 3160-5 (March 2012)

HOBBSOCD UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [] Oil Well [] Gas Well [x] Other INJECTION 2. Name of Operator LEGACY RESERVES OPERATING LP 3a. Address PO BOX 10848 MIDLAND, TX 79702 3b. Phone No. (include area code) 432-689-5200 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 330' FWL, UNIT LETTER M, SEC 30, T-25-S, R-38-E

7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. SOUTH JUSTIS UNIT I #260 9. API Well No. 30-025-12438 10. Field and Pool or Exploratory Area JUSTIS; BLINEBRY-TUBB-DRINKARD 11. County or Parish, State LEA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Legacy Reserves Operating LP requests approval for a short continuance of temporary abandonment status of the subject well for a period of 6 additional months. Presently, the current approved temporary abandonment is set to expire on June 20, 2013.

We pressure tested the subject well on 4/26/13 to a test pressure of 519# psig for 30 minutes and the casing tested successfully. Chart attached.

We will file a sundry notice within the next 45 days, by August 15, 2013, with our intention to re-activate or PXA the subject well. And, we will initiate field operations within the next 90 days, by September 15, 2013, to perform well work approved by your office.

Based on this forecasted timing, approximately 90 days should be available for completing the field operations, performing any potential BLM inspections and submitting required paperwork to your office.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) KENT WILLIAMS Title SENIOR ENGINEER Signature [Signature] Date 06/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title [Signature] Office [Signature] Date JUN - 7 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any Department of the Interior of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 12 2013

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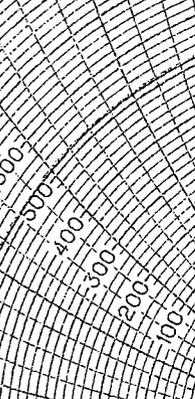


Graphic Controls

South Justice Unit
API # 30-025-12438

SJU I-260
DATE 4/26/13
BR 2221

Legacy Assets Operating LP
SJV I-260
UNIT # Sec 30
Date 4/26/13
Stern Oilman
1000 H / 6000A
CAND 3/4/13
American
PLV-TWYR 202
#615
#191C
#191H



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

South Justis Unit TR-I #260 Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA/SI for a period of 6 months with successful MIT and subsequent report is submitted. This will be the last and only TA/SI approval. Well must be P&A or injecting/producing after 12/07/2013.