

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

JUN 12 2013

1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10538 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>TA inj</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		6. State Oil & Gas Lease No. 307841
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS, 79714-0928		7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT ✓
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>008</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 01244 ✓
10. Pool name or Wildcat LANGLIE MATTIX (37240)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Plugging equipment.
- Tag CIPB @ 3,505' ✓
- Circulate hole with mud laden fluid. ✓
- Spot 25 sx cement on top of CIBP @ 3,505' ✓
- Spot 25 sx cement @ 2577-2327 WOC & Tag. (btm of salt)
- Spot 25 sx cement @ 1401-2151 WOC & Tag. (top of salt)
- Spot 65 sx cement @ 360 surface
- Cut off wellhead and install Dry Hole Marker.

⑤ spot cmt from 2550' to 1350' WOC & TAG
 ⑥ Perf @ 1300' SQZ w/ 25 SX. WOC & TAG
 ⑦ Perf @ 378'. Circ cmt to surface

* This well is in the R5003 area. Cement required across entire salt section

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C Dale Kelton TITLE PRESIDENT DATE 6-11-13

Type or print name C Dale Kelton E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-13-2013

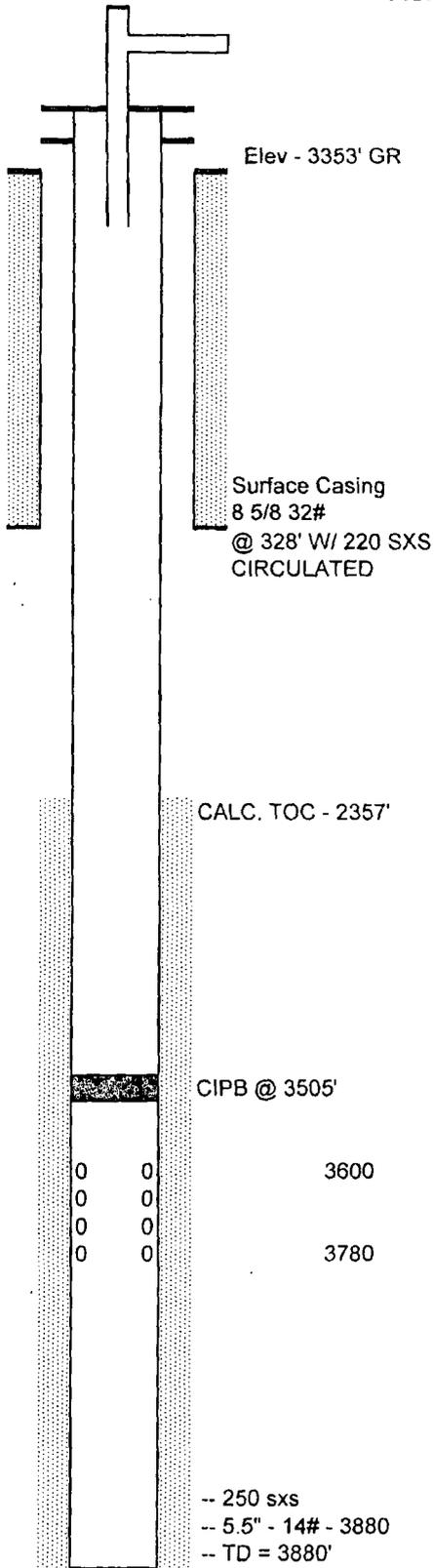
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior to the beginning of Plugging Operations begin.**

JUN 13 2013

7.3

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: SKELLY PENROSE B UNIT #8
 LEGAL LOCATION: 32-22S-37E LEA, NM

WELL HEAD TYPE: _____
 WELL HEAD SIZE: _____
 CASING SIZE: _____

Last reported production was 27 BOPD before being converted to injection 10/1970. Well TA'd in 1993.

T. SALT 1350
 B. SALT 2527

Drilled October 1958

COMMENTS

TEMPORARILY ABANDONED INJECTOR 5/6/1993
 LAST MIT TEST 10-20-2009 540# > 540#

Last prod. 27 BOPD 1970 Converted to Injection 10/1970

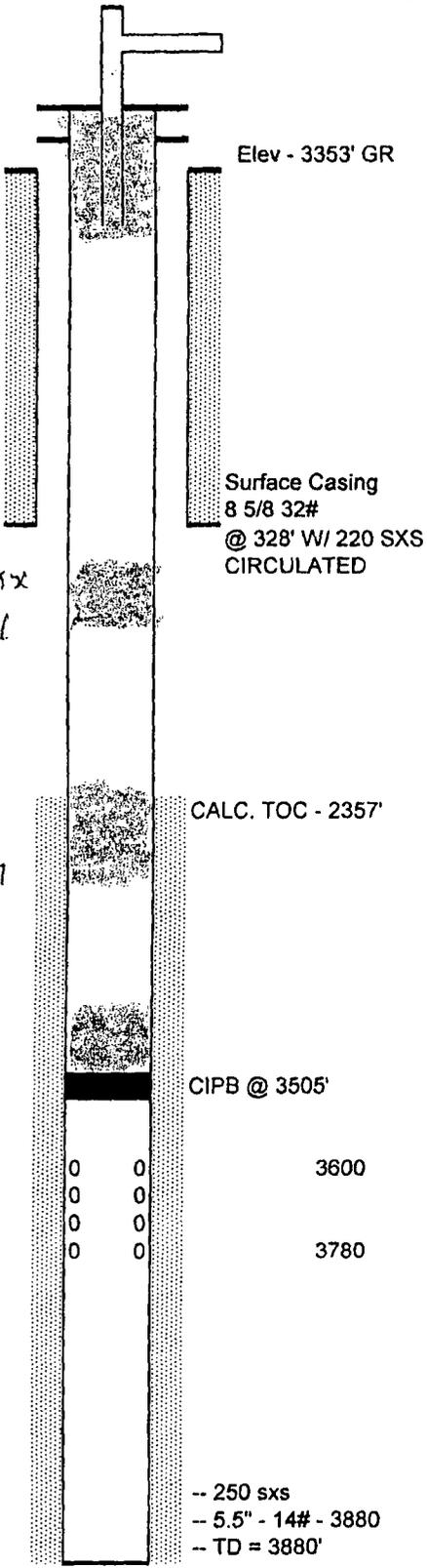
Kelton Operating Corporation - WELL DIAGRAM

spot
45 54
D 360-
surface

spot 25 9x
D 1401-2151

spot 25
9x D
2577-2327

25 9x
D 3505



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