

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOEBS OCD
 JUN 12 2013
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10546 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 307841
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT ✓
8. Well Number 003 ✓
9. OGRID Number 01244 ✓
10. Pool name or Wildcat LANGLIE MATTIX (37240)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **TA inj.**

2. Name of Operator
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator
P.O. BOX 928, ANDREWS, TEXAS, 79714-0928

4. Well Location
 Unit Letter **D** : **660** feet from the **NORTH** line and **990** feet from the **WEST** line
 Section **32** Township **22S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging equipment.
- Tag CIBP @ 3541'
- Circulate hole w/ mud laden fluid.
- Spot 25 sx cement on top of CIBP 3541-3291'
- Spot 25 sx cement @ 2650-2400 WOC & Tag. (Btm of Salt)
- Spot 25 sx cement @ 1450-1300 (top of salt)
- Spot 65 sx cement @ 360' surface.
- Cut off wellhead and install Dry Hole Marker.

- Spot cmt from 2600' to 1400' WOC & TAG
- Perf @ 1350'. SQZ w/ 2550 WOC & TAG
- Perf @ 360'. Circ. cmt. to surface

* This well in R5003 area. Cement regulated across entire salt section

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. Dale Kelton

TITLE

President

DATE

6-11-13

Type or print name
 For State Use Only

C Dale Kelton

E-mail address:

providenceenergy@subdenlink.net

PHONE:

432-661-1364

APPROVED BY

E. Gonzalez

TITLE

Dist. Mgr

DATE

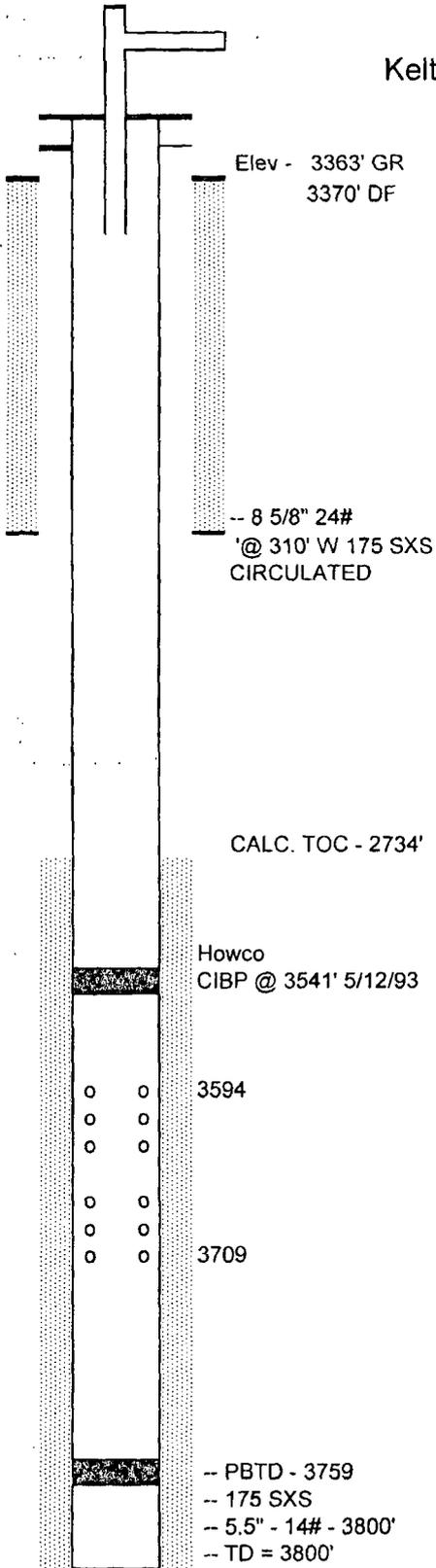
6-13-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior** to the beginning of Plugging Operations begin.

JUN 13 2013

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

T&A'D 5/17/1993

WELL NAME: Skelly Penrose B Unit #3
LEGAL LOCATION: Sec 32 T-22S R-37E Lea, NM

WELL HEAD TYPE: Larkin
WELL HEAD SIZE: 8 5/8" x 5 1/2"
CASING SIZE: 5 1/2" 14#

T. SALT 1400'
B. SALT 2600'

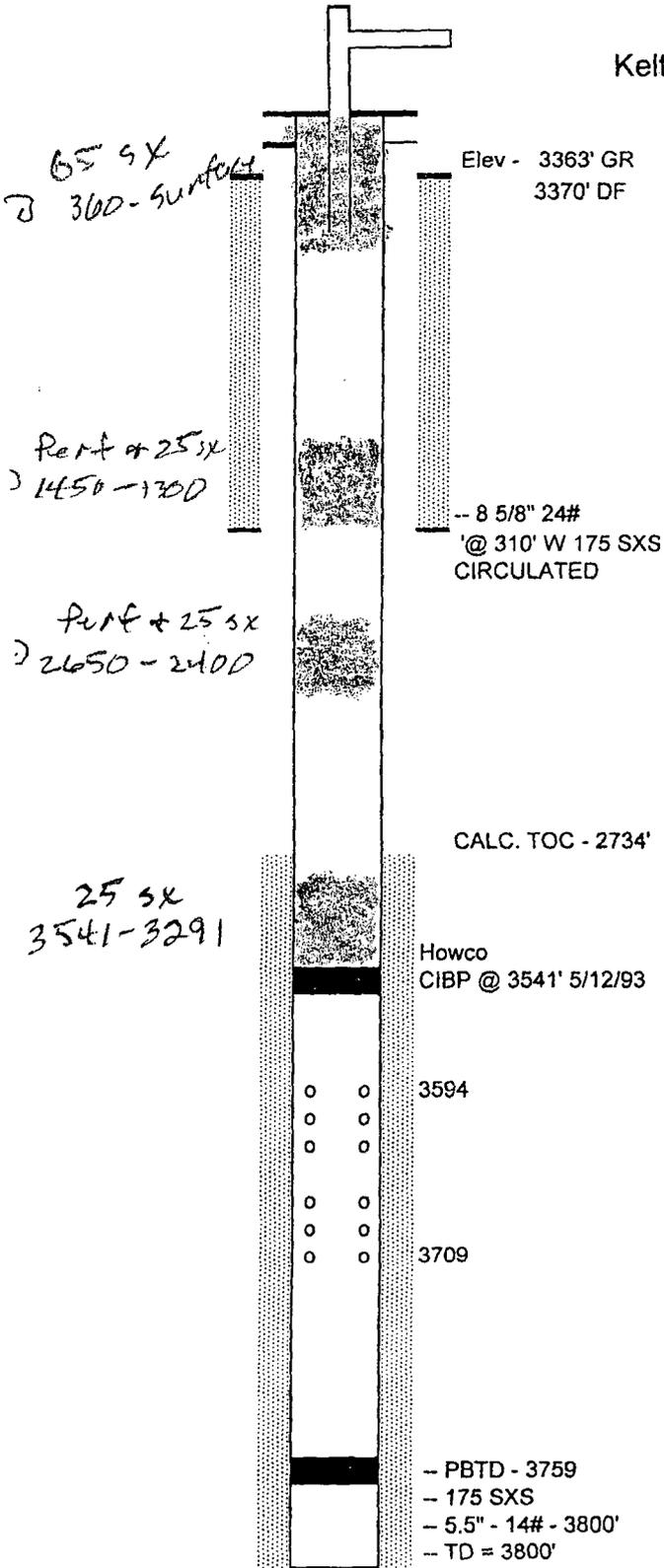
Drilled March 1958

5/93 - Replaced top joint of 5.5" casing.

COMMENTS

TEMPORARILY ABANDONED INJECTOR 5/17/1993
LAST MIT TEST 11/19/2009
TA EXPIRES 11/19/2010

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