

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBBS OCH
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

JUN 12 2013
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

WELL API NO. 02510650 30-025-10650
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 301940
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 025
9. OGRID Number 01244
10. Pool name or Wildcat LANGLIE MATTIX (37240)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other TA in
2. Name of Operator
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING
3. Address of Operator
P.O. BOX 928, ANDREWS, TEXAS, 79714-0928

4. Well Location
Unit Letter H : 1788 feet from the NORTH line and 330 feet from the EAST line
Section 6 Township 23S Range 37E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Plugging equipment.
2. Tag CIBP @ 3600'.
3. Circulate hole with mud laden fluid.
4. Spot 25 sx cement on top of CIBP @ 3600'.
5. Spot 25 sx cement @ 2702-2452 WOC & Tag. (btm of salt)
6. Spot 25 sx cement @ 1450-1200. WOC & Tag. (top of salt)
7. Spot 65 sx cement @ 360 surface.
8. Cut off wellhead and install dry hole marker.

⑤ Spot cmt from 2700' to 1350' WOC & T
⑥ Perf @ 1300' SQZ w/25sx WOC & T
⑦ Perf @ 401' Circ cmt to surface.

* This well is in the R5003 area. Cement required across entire salt section

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CD Kelton TITLE President DATE 6-11-13

Type or print name CD Dale Kelton E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-13-2013

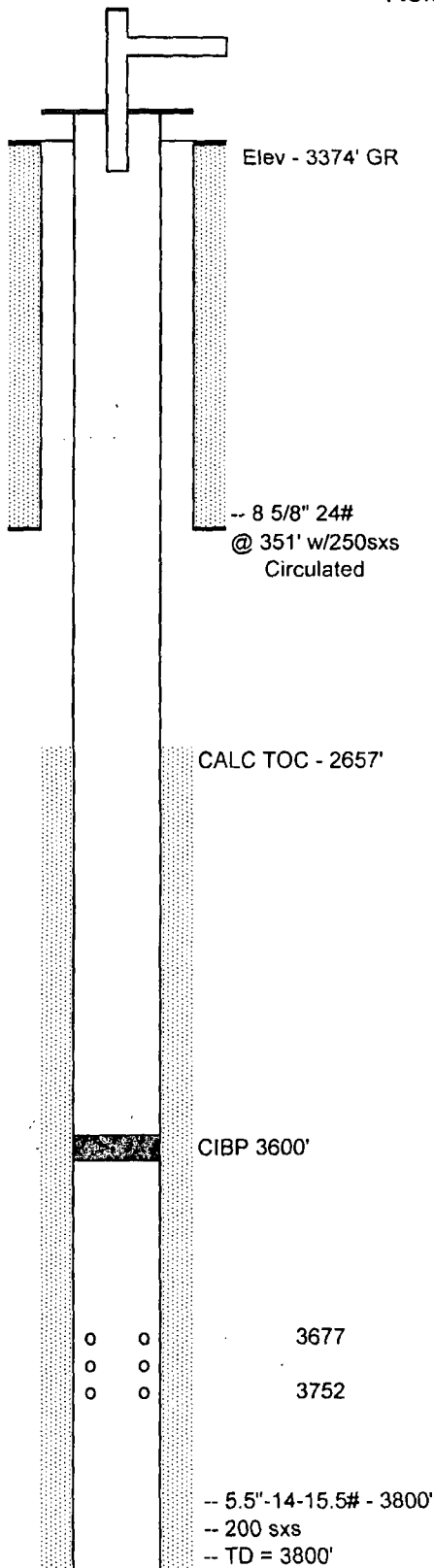
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin.

Form provided by Forms On-A-Disk • (214) 340-9429 • FormsOnADisk.com

JUN 13 2013

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 25
LEGAL LOCATION: 6-23S-37E LEA, NM

WELL HEAD TYPE: _____

WELL HEAD SIZE: _____

CASING SIZE: _____

T. SALT 1300'
B. SALT 2700'

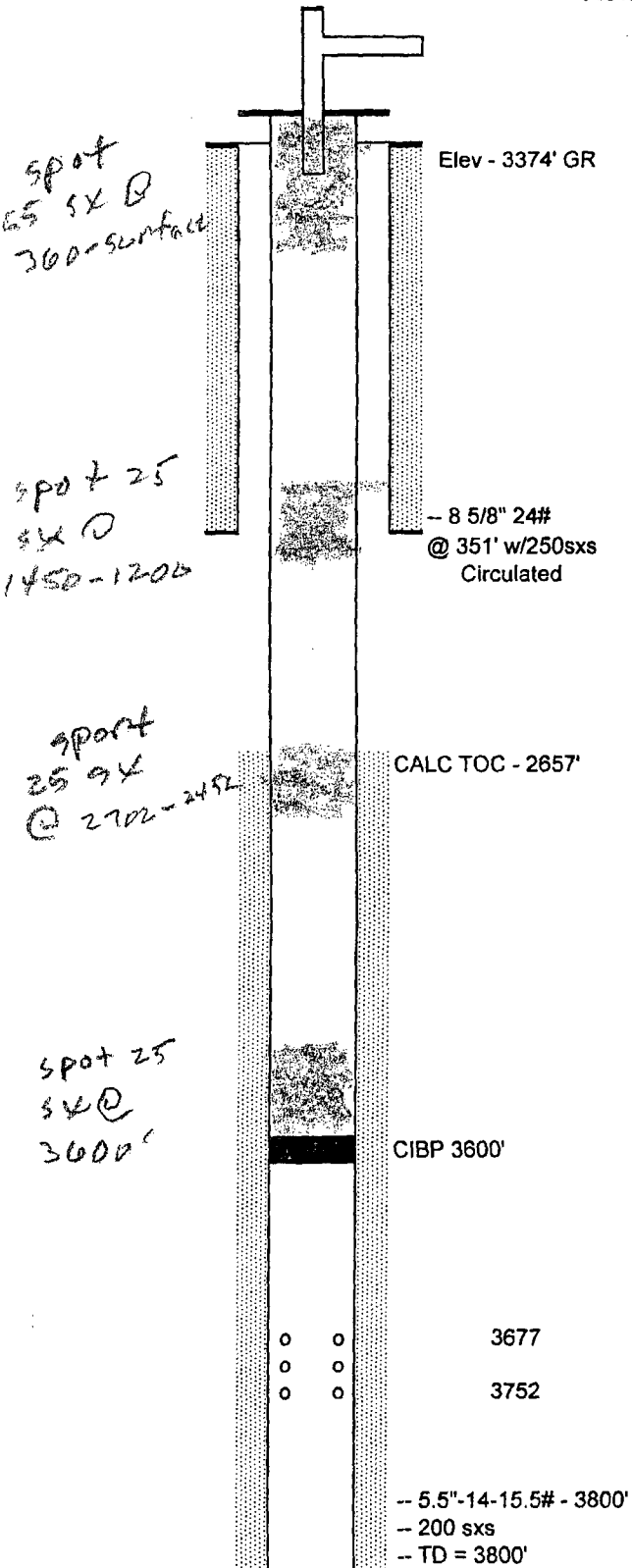
Drilled August 1958

COMMENTS

TEMPORARILY ABANDONED INJECTOR 5/4/1993
LAST MIT TEST 10-19-2009 550# > 520#

Last prod. 2.5 BOPD 1966 Converted to Injection 08/1966

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