

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OGD
JUN 12 2013
RECEIVED

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10656
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>TA in</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		6. State Oil & Gas Lease No. 301940
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS, 79714-0928		7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
4. Well Location Unit Letter <u>P</u> : <u>990 660</u> feet from the <u>SOUTH</u> line and <u>990 660</u> feet from the <u>EAST</u> line Section <u>6</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> County		8. Well Number <u>036</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 012444
		10. Pool name or Wildcat LANGLIE MATTIX (37240)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment.
 2. Tag CIBP @ 3560'.
 3. Circulate hole with mud laden fluid.
 4. Spot 25 sx cement on top of CIBP @ 3560'.
 5. Spot 25 sx cement @ 2745' - 2495' WOC & Tag. (btm of salt).
 6. Spot 25 sx cement @ 1501' - 1251' WOC & Tag. (top of salt).
 7. Spot 65 sx cement @ 360' surface.
 8. Cut off wellhead and install dry hole marker.
- ⑤ Spot cmt from 2700' to 1400' WOC & TAG
⑥ Perf @ 401'. Circ cmt to surface.

* THIS WELL IS IN R5003 AREA. CEMENT REQUIRED ACROSS ENTIRE SALT SECTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C Dale Kelton TITLE President DATE 6-11-13

Type or print name C Dale Kelton E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-13-2013
Conditions of Approval (if any): _____

Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin.

Form provided by Forms On-A-Disk (214) 340-9429 FormsOnADisk.com

JUN 13 2013

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 36
LEGAL LOCATION: 6-23S-37E LEA, NM

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

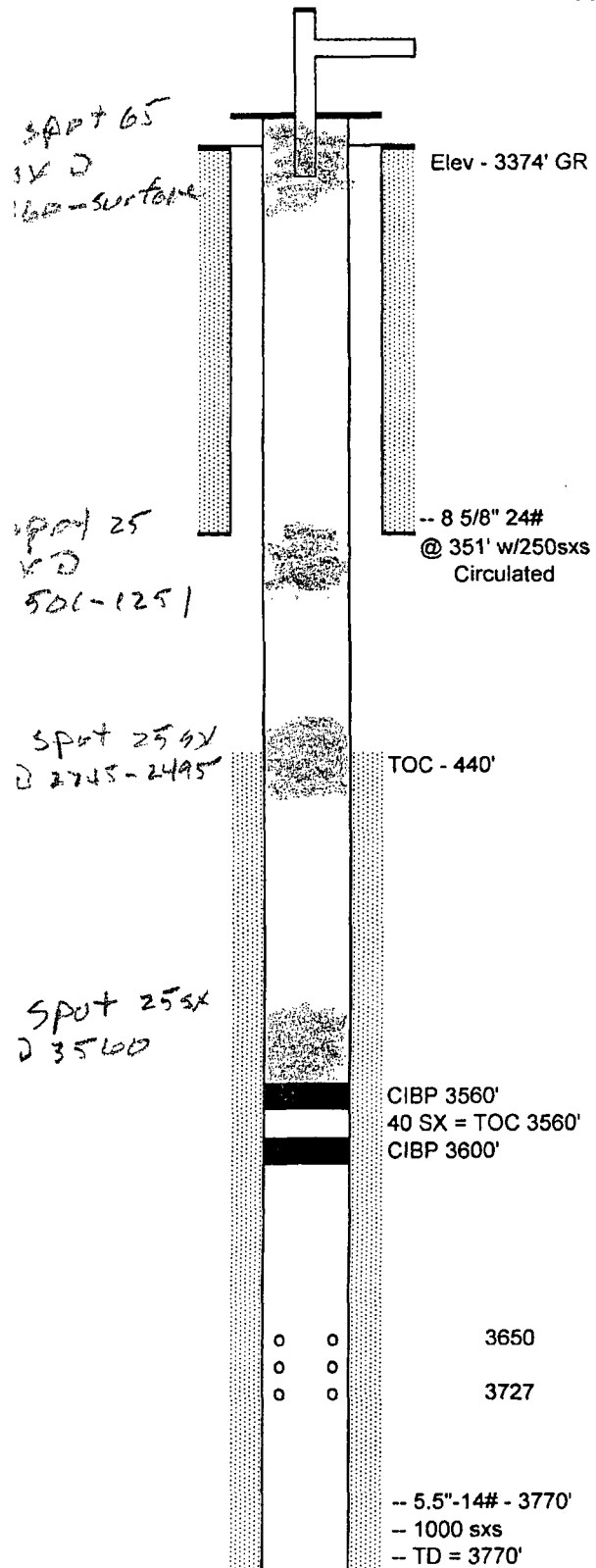
Drilled August 1958

COMMENTS

TEMPORARILY ABANDONED INJECTOR 2/8/1993
LAST MIT TEST 2-19-2003 540# > 540#

Last prod. 3 BOPD 1966 Converted to Injection 08/1966

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