

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OCD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JUN 12 2013

WELL API NO. 3002510671
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 301940
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 049
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **TA**

2. Name of Operator
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator
P.O. BOX 928, ANDREWS, TEXAS, 79714-0928

4. Well Location
 Unit Letter **G** : **1980** feet from the **NORTH** line and **1980** feet from the **EAST** line
 Section **8** Township **23S** Range **37E** NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging equipment.
- Tag cement retainer @ 3,325'.
- Circulate hole with mud laden fluid.
- Spot 25 sx cement on top of retainer @ 3,325' ⁵ from 2500' to 1300' WOC & TAG
- Spot 25 sx cement @ 2,506-2,256' WOC & TAG. (btm of salt) ⁶
- Spot 25 sx cement @ 1,382-1,132' WOC & TAG. (top of salt). Perf @ 1300' SQZ w/ 25 SX WOC & TAG
- Spot 25 sx cement @ 360' surface. ⁷ Perf @ 276' Circ. cmt to surface.
- Cut off well head and install dry hole marker.

* This well is in R5003 Area. Cement required across salt section.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C Dale Kelton TITLE President DATE 6-11-13

Type or print name C Dale KELTON E-mail address: _____ PHONE: _____
 For State Use Only

APPROVED BY: [Signature] TITLE Dist MGR DATE 6-13-2013

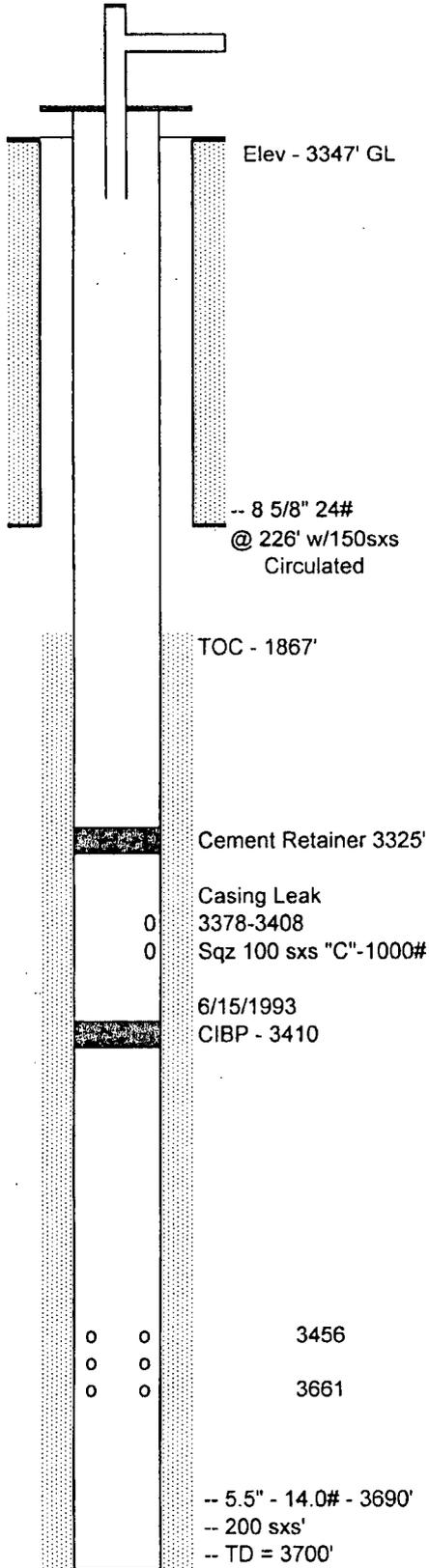
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior** to the beginning of Plugging Operations begin.

JUN 13 2013

7.2

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 49
LEGAL LOCATION: 8-23S-37E LEA, NM

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

T. SALT 1332'
B. SALT 2456'

Notes: Well was put back on production based on economical oil price to operate. Possibly reinstate production.

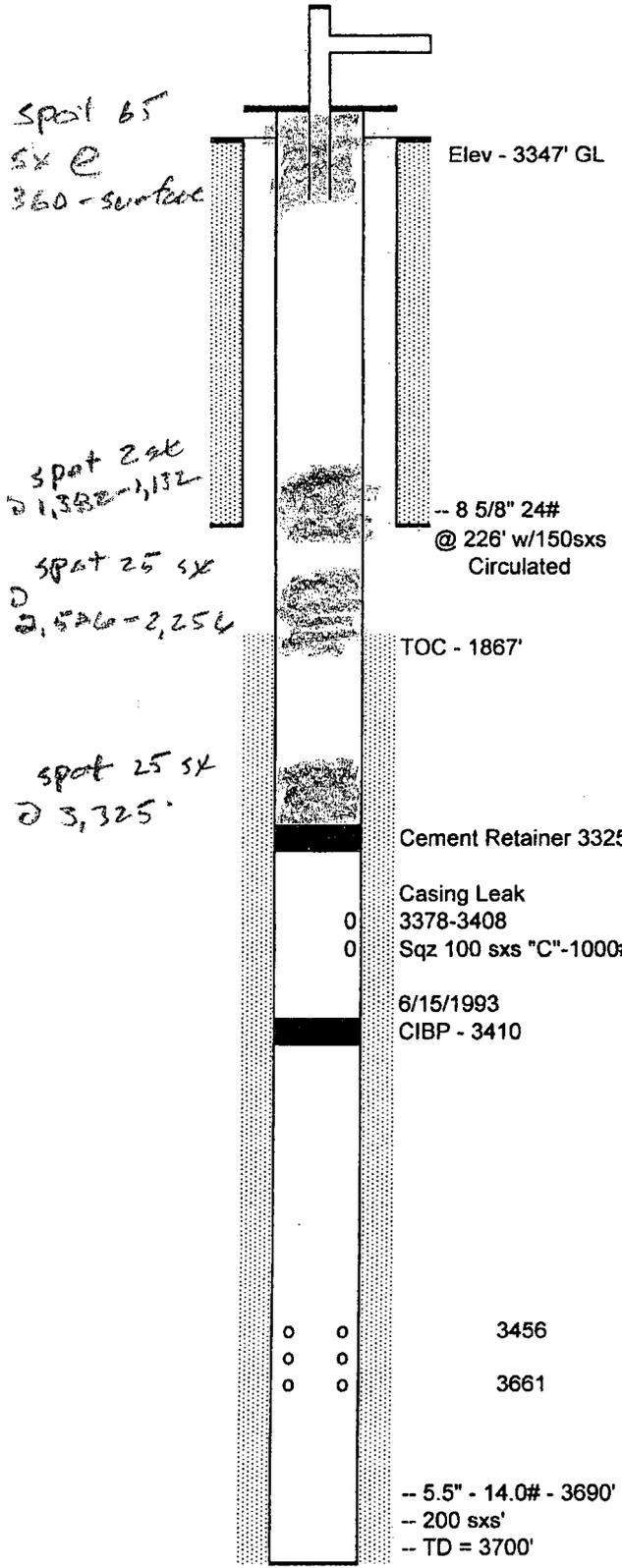
Drilled September 1957

COMMENTS

TEMPORARILY ABANDONED OIL WELL 06/15/1993
LAST MIT TEST 10-19-2009 530# > 530#

Last prod. 3 BOPD 1988

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