Submit I Copy to Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	-10689 3D-025-1D689
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 HOB3S OUDCONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV - (505) 476-3460 JUN 1 2 2013 Salita Fe, INIVI 87303. 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 301940
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Thin in it.	8. Well Number 061
2. Name of Operator	9. OGRID Number
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING 3. Address of Operator	12444 10. Pool name or Wildcat
P.O. BOX 928, ANDREWS, TEXAS, 79714-0928	LANGLIE MATTIX (37240)
4. Well Location	
Unit Letter N: 660 feet from the SOUTH line and 1	980 feet from the WEST line
Section 9 Township 23S Range 37E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
在共享的制度的支撑。 	(2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE	T JOB
DOWN TOLL GOVERNMENT L	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
1. MIRU plugging equipment.	
2. Tag CIBP @3,429'. 3. Circulate hole with mud laden fluid.	
3. Circulate hole with mud laden fluid. 4. Spot 25 sx cement on top of CIBP @ 3,429'. 5. Spot 25 sx cement @ 2,490 2,240'. WOC & tag. (btm of salt) 6. Spot 25 sx cement @ 1,220 970'. WOC & tag. (top of salt). 7. Spot 65 sx cement @ 360 - surface. 8. Cut off well head and install dry hole marker.	
5. Spot 25 sx coment @ 2,490 2,240'. WOC & tag. (btm of salt) (Doc CO 1180' 507 W/255X WOC & TAG	
6. Spot 25 sx eement @ 1,220 970'. WOC & tag. (top of salt). 7. Spot 65 sx eement @ 360 - surface.	BZOO CAR to Suff.
8. Cut off well head and install dry hole marker.	200, CITE 10 001,1
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V	1 1 1 1
of This well in R5003 area. Cement rejurned a	choss entire Salt Dection.
Spud Date: Rig Release Date:	
Spud Date. Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE TITLE TEESIDEN	DATE 6-11-13
Type or print name C. DA E LECTOME-mail address:	PHONE:
For State Use Only	/
APPROVED BY: TITLE TITLE	DATE -13 -2013
Conditions of Approval (if any):	
Oil Conservation Division - Hobbs office: Must be Notified Form provided b 24 hours prior to the beginning of Plugging Operations begin.	y Forms On-A-Disk · (214) 340-9429 · FormsOnADisk.com
	11111 4 6 10 10

JUN 1 3 2013 7~

Kelton Operating Corporation - WELL DIAGRAM WELL INFORMATION Elev - 3318' GL WELL NAME: Skelly Penrose B Unit # 61 LEGAL LOCATION: 9-23S-37E LEA, NM WELL HEAD TYPE: WELL HEAD SIZE: CASING SIZE: -- 9 5/8" 36# @ 1120' w/325 sxs Circulated T. SALT 1170' B. SALT 2440' CALC. TOC 1872' 1.07 CIBP - 3429' Drilled February 1960 3511 0 **COMMENTS** 3629

-- 5.5" - 14# - 3700' -- 300 sxs'

-- TD = 3700'

TEMPORARILY ABANDONED INJECTOR 05/04/1993

Last prod. 6 BOPD 12/1973 converted to Inj. 12/1974

LAST MIT TEST 10-13-2004 560# > 560#

