

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 13 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection ☐

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter I: 1980' feet from the SOUTH line and 660' feet from the EAST line
Section 28 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3448' KB

WELL API NO.
30-025-06832

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well Number: 113

9. OGRID Number: 4323

10. Pool name or Wildcat
DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6612' PERFS: CIBP: 6430' CIBP @ 6415'

13-3/8" 54.5 # csg @ 303' w/300 sks, hole size 17-1/4", TOC Surface

9-5/8 36# csg. @ 2850' w/1300 sks 12-1/4 " hole, TOC, 1365' by Temp Survey

7" 23# csg. @ 6485' w/700 sks 8-3/8" hole, TOC, @ 2855' by Temp Survey

5-1/2" Liner @ 6612' TOL 6444'

1. MIRUWSU. NDWH. NUBOPE.
2. Tag CIBP @ 6415' w/25 sx of C cement
3. Pressure Test casing to 500 psi and record/report findings. → Circ well w/ MCF
4. Set plug w/25 sx of C cement @ 3850' - 3650', CTOC, (White Lime).
5. Perf & Sqz w/75 sx of C cement @ 2900' - 2150' CTOC. WOC & TAG, (Bottom Salt & Shoe)
6. Perf & Sqz w/60 sx of C cement @ 1550' - 1350', CTOC. WOC & TAG, (Top Salt)
7. Perf & Circulate 110 sx of C cement @ 3400' Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 06/13/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 6-13-2013

Conditions of Approval (if any):

JUN 13 2013

Oil Conservation Division - Hobbs office. Must be Notified 24 hours prior to the beginning of Plugging Operations begin.

CURRENT

WELL DATA SHEET

FIELD: Drinkard

LOC: 1980' FSL & 660' FEL

TOWNSHIP: 21S

RANGE: 37E

WELL NAME: Central Drinkard Unit # 113

SEC: 28

COUNTY: Lea

STATE: NM

GLE: 3435'

KBD: 3448'

H: 13'

FORMATION: Drinkard

CURRENT STATUS: TA

API NO: 30-025-06832

Chevno: FA7929

Current Well Data

13-3/8" OD, 54.50#, Gr J-55
set @ 303' w/ 300 sx
TOC @ surface, circ

9-5/8" OD, 36#, Gr J-55
Set @ 2850' w/ 1300 sx
TOC @ 1365' by TS

7" OD, 23#, Gr. J-55
csg @ 6485' w/ 700 sks cmt
TOC @ 2855' by TS

TOL 6444'

Liner
4 JTS 5-1/2" 17# J-55 Flus
LN slotted w/50 1/8"x1" slots
per jt,
Set @ 6612'

Spud Date: 7/19/1947

Completion Date: 12/19/1947

Last Production: 11/30/2008

Initial: Production

Drinkard Oil

TOC @ 6390'

(tagged w/ tbg)

CIBP @ 6415'

(Spot 6 sx cmt on top of CIBP.)

TD @ 6612'

Revised: 5/20/2013

By: Bob Hall

Proposed

WELL DATA SHEET

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TOL 6444'

Liner
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LN slotted w/50 1/8"x1" slots
per jt.
Set @ 6612'

TD @ 6612'

3600'
350' - Surface Prof + Circulate + Verify
w/ 110 sks

Prof + Sqz w/ 60 sks @ 1550' - 1350' ✓
woc + TAB C TOP Salt

@ 2900' - 2150' ✓
Prof / Sqz w/ 75 sks of Clogs (Cement
woc + TAB, C Bottom Salt & Shore)

TOP SALT 1496'
Bottom Salt 2400'

Set Plug @ 3850' - 3650' w/ 25 sks (whine line)

TAB CFBP @ 6415' w/ 25 sks

TOC @ 6390'
(tagged w/ tbg)

CIBP @ 6415'
(Spot 6 sx cmt on top of CIBP.)

Revised: 5/20/2013
By: Bob Hall