

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

JUN 12 2013

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator XTO ENERGY INCORPORATED Contact: SHERRY PACK E-Mail: sherry_pack@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 NORTH LORAIN STREET SUITE 800 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6709 Fx: 432-224-1126	7. If Unit or CA/Agreement, Name and/or No. 8910088140
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory MALJAMAR MALJAMAR-GRAYBURG SA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SE Maljamar Main Battery 1

Associated Federal wells:

- SOUTHEAST MALJAMAR GB/SA UNIT #104 ✓
- SOUTHEAST MALJAMAR GB/SA UNIT #105 ✓
- SOUTHEAST MALJAMAR GB/SA UNIT #108 ✓
- SOUTHEAST MALJAMAR GB/SA UNIT #109 ✓
- SOUTHEAST MALJAMAR GB/SA UNIT #110 ✓
- SOUTHEAST MALJAMAR GB/SA UNIT #111 ✓
- SOUTHEAST MALJAMAR GB/SA UNIT #112 ✓
- SOUTHEAST MALJAMAR GB/SA UNIT #144 ✓

Returned

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206327 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 05/08/2013 (13JLD0353SE)

Name (Printed/Typed) SHERRY PACK

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED BY <b>RETURNED</b> <i>[Signature]</i>	JERRY BLAKLEY Title LEAD PET	Date 06/08/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs *[Signature]*

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

JUN 13 2013

**Additional data for EC transaction #206327 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC060967  
NMLC062004  
NMNM94189

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name/Number</b>	<b>API Number</b>	<b>Location</b>
NMNM71040X	NMLC060967	SEMGSAU 104	30-025-25319-00-S1	Sec 30 T17S R33E NESE Tract 1 1355FSL 1135FEL
NMNM71040X	NMLC060967	SEMGSAU 105	30-025-26512-00-S1	Sec 30 T17S R33E NWSE Tract 1 2490FSL 1595FEL
NMNM71040X	NMLC060967	SEMGSAU 108	30-025-33408-00-S1	Sec 30 T17S R33E NESE 1900FSL 104FEL
NMNM71040X	NMLC060967	SEMGSAU 109	30-025-33654-00-S1	Sec 30 T17S R33E NWSE 1980FSL 1470FEL
NMNM71040X	NMLC060967	SEMGSAU 110	30-025-33905-00-S1	Sec 30 T17S R33E NWSE 1650FSL 2310FEL
NMNM71040X	NMLC060967	SEMGSAU 111	30-025-37573-00-S1	Sec 30 T17S R33E NWSE 2304FSL 2330FEL
NMNM71040X	NMLC062004	SEMGSAU 112	30-025-40301-00-S1	Sec 30 T17S R33E SWNE 2310FNL 2310FEL
NMNM71040X	NMNM94189	SEMGSAU 144	30-025-22874-00-S1	Sec 30 T17S R33E SWSE 660FSL 1980FEL
NMNM71040X	NMLC060967	SEMGSAU 147	30-025-38613-00-S1	Sec 30 T17S R33E SESE 334FSL 1180FEL 32.799145 N Lat, 103.697757 W Lon

**32. Additional remarks, continued**

SOUTHEAST MALJAMAR GB/SA UNIT #147

Power problems at DCP Plant. We are flaring due to DCP not being able to handle all our sales gas.

Total hours flared: 35.5

Total amount flared: 244 mcf

This sundry is a carbon copy of subsequent report received in March of this year. Please provide a notice of intent to flare gas. This may be for up to 90 days for intermittent flaring. Provide a date range. All gas flared must be metered. Please provide serial number for electronic flow meter being utilized. On request please provide estimated daily volume of gas produced to be flared. All volumes are subject to royalty payment.

Only one case or agreement number can be reported per volume of Gas Flared. All lease/ Agreement numbers must be included with request with wells attached. Prior approval is required before flaring Gas. Submit NOI to flare gas on 3160-5 with estimated volumes per case and then after approval and flaring file subsequent report matching NOI, give monthly volumes. One subsequent per sundry. JDB