

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 JUN 11 2013
HOBBSD

WELL API NO. 30-025-07948
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT
8. Well Number: 502
9. OGRID Number 269324
10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter L 1650 feet from the S line and 990 feet from the W line
 Section 30 Township 18S Range 39E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3615' DF Elevation

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: FAILED BHT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT FOR REPAIRS FROM A FAILED BHT

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry Callahan TITLE: Regulatory Compliance Specialist III DATE: June 10, 2013

Type or print name TERRY CALLAHAN E-mail address tcallahan@linenergy.com PHONE: 281-840-4272
 For State Use Only

APPROVED BY: [Signature] TITLE: Dist. MGR DATE: 6-11-2013
 Conditions of Approval (if any):

JUN 17 2013

**EAST HOBBS SAN ANDRES UNIT #502
API #30-025-07948
ATTACHMENT TO C-103**

5/7/2013 – MIRUPU

5/8/2013 – NDWH, UNSET PKR, POH W/ TBG & PKR, 137 2-3/8" POLY-LINED TBG, 5-1/2" ARROW SET PKR. SIFN

5/9/2013 - RIH W/ 5 1/2" RBP - 5 1/2" ARROW SET PKR PICKING UP 2 7/8" TUBING SET RBP @ 4345' SET PKR @ 4329'. RU M & S PUMP TRUCK LOADED TUBING W/ 17 BBLS TESTED RBP 1000 PSI OK. LOADED CASING W/ 47 BBLS TESTED CASING 520 PSI GAIN 100 PSI IN 30 MINS. BLED DOWN WELL. SIFN

5/10/2013 - UNSET PKR CIR 100 BBLS WATER SET PKR @ 4329'. TESTED RBP 1000 PSI F/ 30 MINS OK TESTED CASING 550 PSI F/ 30 MINS OK. BLED ALL PRESSURE TO 0 PSI. SIFN

5/13/2013 - UNSET PKR POH W/ 22 JTS SET PKR @ 3635' TOP OF CEMENT @ 3740'. RU SWAB TANK. SWAB WELL SWAB 5.5 HRS 10 RUN FL 600' 13 BBLS FFL 3500' SWAB DRY MADE 1 RUN PER HR F/ 2 HRS NO FLUID ENTRY

5/14/2013 - SWAB 4 RUN FL 3200' 300' FLUID ENTRY OVER NIGHT FFL 3600' 2 BBLS. 1 RUN FL 3560' 40' FLUID ENTRY. UNSET PKR WELL OUT OF BALANCE PKR OVER LOADED. RU LOBO PUMP TRUCK W/ 23 BBLS. RIH W/ 2 JTS TBG, SET PKR @ 3699' W/ 116 JTS IN HOLE. SWAB WELL DRY SD F/2 HRS 1 RUN 400' FLUID ENTRY.

5/15/2013 - SWAB WELL OVER NIGHT 100' FLUID ENTRY 1 RUN EVERY 2 HRS 1ST HR 40' ENTRY NO FLUID ENTRY AFTER 1ST HR.

5/16/2013 - 1 SWAB RUN NO FLUID ENTRY OVER NIGHT MOVE RBP TO 3793' PKR TO 3635' SWAB WELL DRY SI F/ 2 HRS 1 RUN NO FLUID ENTRY SI 2 HRS 1 RUN NO FLUID ENTRY

5/17/2013 - 1 SWAB RUN NO FLUID ENTRY UNSET PKR RIH LATCH ON RBP UNSET POH LAY DOWN 2 7/8" WS RIH W/ 5 1/2" AD-1 PKR 2 3/8" DUOLINE TUBING CIR PKR FLUID RU WELL RDPUMO.

**RIH W/ 5 1/2" X 2 3/8" AD-1 PKR 137 JTS 2 3/8" DUOLINE TUBING, 137 JTS 4348.53', 1/2" X 2-3/8" AD01 PKR 2.80, TOTAL - 4351.53'. CSG LEAK 3635'-3699'.
1/2" X 2 3/8" AD - 1 PKR 2.80**

5/30/2013 – RIH W/ PKR 2-3/8" DUOLINE TUBING SET PKR @ 4358' LOADED CSG W/ 33 BBLS TEST CASING LOTS AIR & GAS COULD NOT GET GOOD TEST.

6/3/2013 – BLED OFF WELL, LOADED TBG W/ 2 BBLS PRESS, 540 PSI, LOSS 40 PSI IN 30 MIN RELEASE, FL TOOL CIRC 90 BBLS FW LOADED TUBING TEST CSG 540 PSI OK, CIRC PKR FLUID ND BOP TESTED CASING OK. RAN MIT CHART START 530#, FINAL 520# FOR 30 MINS. MIT WAS NOT WITNESSED BUT VERBALLY APPROVED BY E L GONZALES (NMOCD).

6/4/2013 – RDPUMO

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