Submit 1 Copy To Appropriate District Office State of New Mexico Office France: Minorals and Notyrel Passauress	Form C-103 Revised August 1, 2013
District I – (575) 393-6161  District II – (575) 748-1283  Energy, Minerals and Natural Resources  HOBBS OCD  HOBBS OCD	WELL API NO.
OII CONSERVATION DIVISION	30-025-39712
District III – (505) 334-6178 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	5. Indicate Type of Lease  STATE   FEE
<u>District IV</u> – (505) 476-3460 Salita Fe, NiVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 DECEIVED	VO-7379
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Orange Raider BPV State
PROPOSALS.)  1. Type of Well: Oil Well	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation /	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Red Hills; Bone Spring, East
4. Well Location	red rims, bone opring, East
	feet from the West line
Unit Letter D 330 feet from the North line and	feet from the West line
Section 35 Township 24S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389'GR	
Solv Cit	
12. Check Appropriate Box to Indicate Nature of Notice, R	eport or Other Data
NOTICE OF INTENTION TO: SUB:	SEQUENT DEDODT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:  C ALTERING CASING
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: 5' new h	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.	Completions: Attach wellbore diagram of
6/7/13 – Made 5' new hole at 8:30 AM. TD 315'. Hole size 10". Notified E.L. Gonzales N	MOCD-Hobbs of operations via email.
NOTE: Conductor with locking cap was set 3/2/11. Based on surface waters map the estim	ated top of fresh water is 220'. At present.
water has not been recorded in this wellbore.	
Spud Date: 4/1/10 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE TITLE Regulatory Reporting Supe	
Type or print name Tina Huerta E-mail address:tinah@yatespetroleum	rvisor DATE June 13, 2013
For State Use Only	
For State Use Only  APPROVACCEPTED for Record Only	