

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OGD
JUN 17 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37122
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number <u>274</u> <u>OK</u>
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum, Devonian South 60210
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3887' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location
 Unit Letter P : 960 feet from the South line and 693 feet from the East line
 Section 27 Township 18-S Range 35-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plug Back, Re-completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/23/13 - 5/10/13
- R/U pulling unit, N/D tree. Pull 2-7/8" tubing. R/U E-line, GIH and perforate 7" casing for production in Devonian formation from 11,760-820', 11,840-900', 2SPF. (Leave existing Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' open.)
 - R/D E-line, GIH with 2-7/8" workstring and packer, set packer. Acidize Devonian perforations with total of 6,000 gallons of 15% NEFE acid. Swab back acid. POOH with workstring and packer. GIH with electrical submersible pump assembly and set pump at 6,500'. Tested well on sub pump for seven days. 100% water, no oil present. Pull sub pump equipment & shut-in well. Will evaluate for SWD candidate.

Spud Date: 4/23/2013

Rig Release Date: 5/10/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 6/11/2013

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-18-2013
 Conditions of Approval (if any):

JUN 18 2013