

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03216
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name East Pearl Queen Unit
4. Well Location Unit Letter <u>B</u> : 990 feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>27</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>18</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 05/07/2013

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 5-7-2013
Conditions of Approval (if any): _____

4

JUN 18 2013

State of New Mexico formerly Xeric Oil & Gas Corp
East Pearl Queen Unit No. 18

Go in hole and tag CIBP (unknown depth). Cap w/ 25 sx. Pressure test csg.
Circulate hole w/ 9.5 ppg brine w/ 25 sx salt gel per 100 bbls.
Spot 25 sx cmt at 3400'.
Spot 30 sx cmt at 1800'.
Spot cmt from 370' to surface.
Cut off wellhead and install dry hole marker.

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR St. of NM formerly Xeric Oil & Gas
 LEASE NAME East Pearl Queen Unit

WELL # 18
 SECT 27 TWN 19S RNG 35E
 FROM 990 (N)SL 1650 (E)WL
 TD: 4895 FORMATION @ TD
 PBTB: FORMATION @ PBTB

8 5/8
 @ 312
 TOC CIRC

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>8 5/8</u>	<u>312</u>	<u>SURF</u>	<u>CIRC</u>
INTMED 1				
INTMED 2				
PROD	<u>5 1/2</u>	<u>4895</u>	<u>SURF</u>	<u>CIRC</u>
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

RUTLER (ANYID)	
YATES	
QUEEN	
GRAYBURN	
SAN ANDRES	
CANTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BONZ SPRING	
OLONKETA	
BLINDERY	
TUES	
ORINARD	
LABO	
WC	
PENNY	
STRAWN	
ATOKA	
MOORELOW	
ACE	
DEVORIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8900'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #1			
PLUG #1			

Perfs 4677'-4846'

5 1/2
 @ 4895'
 TOC CIRC

Operator reported T/A
 test in 2002. No
 record of CIBP.

TD 4895'