

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL	WELL API NO. 30-025-03222
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp	6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240	7. Lease Name or Unit Agreement Name East Pearl Queen Unit
4. Well Location Unit Letter <u>F</u> : 1980 <u>27</u> feet from the <u>North</u> line and 1980 <u>27</u> feet from the <u>West</u> line Section <u>27</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>	8. Well Number <u>26</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	9. OGRID Number
	10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 05/07/2013

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 5-7-2013
 Conditions of Approval (if any):

5

JUN 18 2013

State of New Mexico formerly Xeric Oil & Gas Corp
East Pearl Queen Unit No. 26

Go in hole and tag CIBP (unknown depth). Cap w/ 25 sx. Pressure test csg.
Circulate hole w/ 9.5 ppg brine w/ 25 sx salt gel per 100 bbls.
Spot 25 sx cmt at 3400'.
Perf at 1750'. Attempt to sqz w/ 25 sx. WOC and Tag.
Perf at 354'. Attempt to circ cmt to surface.
Cut off wellhead and install dry hole marker.

NOTE: A record in the well file in 1964 showed Baker Model "R" packer set at 4750' on 161 joints 2 3/8" PC tubing with a dual packer at 4641'-4650'. Ran 147 joints 1' tubing. Also in record a T/A test was performed in 1992. No record of pulling tubing and packers or if a CIBP was set.

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR St of NM formerly Xeric Oil & Gas
 LEASENAME East Pearl Queen Unit

WELL # 26
 SECT 27 TWN 19S RNG 35E
 FROM 1980 NGL 1980 EWL
 TD: 4878 FORMATION @ TD
 PBDT: 4872 FORMATION @ PBDT

9 5/8
 @ 304
 TOC CIRC

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>9 5/8</u>	<u>304</u>	<u>SURF</u>	<u>CIRC</u>
INTMED 1				
INTMED 2				
PROD	<u>5 1/2</u>	<u>4878'</u>	<u>?</u>	<u>800 SX</u>
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	<u>4688' - 4856'</u>
INTMED 2			OPENHOLE	-
PROD				

*** REQUIRED PLUGS DISTRICT I**

RUSTLER (ANYTD)	*
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	*
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BURLEY CANYON	
BORNE SPRING	
OLONETA	*
BLINDEBY	
TUES	
ORINKARD	
LABO	
TWC	
PERN	
STRAWN	
ATOKA	
MACCLOW	
SCM	
DEVOREAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	25 SXS	9350'
PLUG #2	SHOE	50 SXS	8700'-8900'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

Perfs 4688' - 4856'

5 1/2
 @ 4878
 TOC ?
 w/800 SX
 cmt

Well shows to be T/A'd. No record of CIBP.

TD 4878