

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
100 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-23313</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>WEST PEARL QUEEN UNIT</b>
8. Well Number <b>#167</b>
9. OGRID Number <b>25482</b>
10. Pool name or Wildcat <b>PEARL QUEEN</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**STATE OF NEW MEXICO formerly XERIC O & G**

3. Address of Operator

**1625 N. FRENCH DRIVE HOBBS, NM 88240**

4. Well Location

Unit Letter **0** : **1215** feet from the **SOUTH** line and **1325** feet from the **EAST** line  
Section **29** Township **19S** Range **35E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PLUGGING PROCEDURE**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

**Mary Brown**

TITLE

**Compliance Officer**

DATE

**2/21/2013**

or print name

E-mail address:

PHONE:

for State Use Only

APPROVED BY:

**Mahesh Patel**

TITLE

**Compliance Officer**

DATE

**02-22-2013**

Conditions of Approval (if any):

**JUN 18 2013**

## PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM - XERTC  
LEASENAME WEST PEARL QUEEN UNIT  
WELL # 1167  
SECT \_\_\_\_\_ TWN \_\_\_\_\_ RNG \_\_\_\_\_  
FROM \_\_\_\_\_ N/S L \_\_\_\_\_ E/W L \_\_\_\_\_  
TD: \_\_\_\_\_ FORMATION @ TD \_\_\_\_\_  
PBSD: \_\_\_\_\_ FORMATION @ PBSD \_\_\_\_\_

8 5/8"  
@ 357'  
TOC CIRC.

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	357'	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	5 1/2	5049'	3005'	T.S.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	4757' - 4960'	
INTMED 2			OPENHOLE	.	
PROD					

**\* REQUIRED PLUGS DISTRICT I**

RUSTLER (ANGIYD)	1786'
YATES	3424'
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTIAN REEF	
DELAWARE	
BELL CANYON	
CHEERY CANYON	
BRUSHY CANYON	
BONE SPRING	
OLONKETA	
BLINEERY	
TUBE	
DRINKARD	
ABO	
WC	
FEEN	
STRAWN	
ATOKA	
MOORELOW	
MISS	
OEYONKAM	

[illegible]

Perf 4757-4960  
5 1/2 15.5#  
@ 5049'  
TOC 3005'  
(T.S.)

TD 5050'

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME WEST PEARL QUEEN UNIT #167 API 30-0 25 - 23313

Section 29 -T 19 S-R 35 E FROM 1215 ~~N~~/S L, 1325 E/~~N~~ L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 4700 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf/~~ Spot 25 sxs cmt @ 3300 '. If perf, WOC and TAG.
4. Perf/~~Spot~~ 25 sxs cmt @ 1780 '. If perf, WOC and TAG.
5. Perf/~~Spot~~ @ 407 '. Sqz w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----