Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103			
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-31123			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 300 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE			
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	WEST PEARL QUEEN UNIT			
PROPOSALS.)		8. Well Number # 182			
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 47/82			
2. Name of Operator STATE OF NEW M	9. OGRID Number 25482				
3 Address of Operator	•	10. Pool name or Wildcat			
1625 N. FRENCH	DRIVE HOBBS NM 88240	PEARL QUEEN			
4. Well Location					
Unit Letter:	2563 feet from the SOUTH line and	90 feet from the EAST line			
Section 29	Township 193 Range 35E	NMPM County LEA			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
12. Check	Appropriate box to indicate Nature of Notice,	Report of Other Data			
		SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<u> </u>	_			
TEMPORARILY ABANDON .	CHANGE PLANS COMMENCE DRI	—			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT	I JOB			
DOWNHOLE COMMINGLE					
JTHER:	OTHER:				
	pleted operations. (Clearly state all pertinent details, and				
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of			
proposed completion or re	completion.				
	A CHED DI HOCING DDOCEDI	TDE			
SEE ATT	ACHED PLUGGING PROCEDU	RE			
		•			
Spud Date:	Rig Release Date:				
Spud Date.	Rig Release Date:				
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief.			
$\sim \Lambda\Lambda$					
VI alayed	Frown TITLE Compliance	011.			
SIGNATURE / COMPANY	Stown TITLE Compliance	Officer DATE 2/21/2013			
Type or print name	E-mail address:	PHONE:			
r State Use Only					
LANDEN WELL	the tale	ficer DATE 02-22-2013			
APPROVED BY: Conditions of Approval (if any):	TITLE WHEN ONCE C	DATE UZ-ZZ-ZO-			
Conditions of Approval (II ally):					

State of New Mexico formerly XERIC OIL & GAS									
lease name West Pearl	QUEEN UNIT # 182 API 30-0 25-	31123							
Section <u>29</u> -T <u>19</u> S-R <u>35</u> E	FROM <u>2563</u> 8/S L, <u>90</u> E/W L.								

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. Set CIBP @ 4800 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
- 3. Perf/ Spot 25 sxs cmt @ 3356' '. If perf, WOC and TAG.
- 4. Perf/ Spot 25 sxs cmt @ 1800 '. If perf, WOC and TAG.
- 5. Perf/Spot @ <u>450</u> '. Sqz w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGIIN	& ABANDO						V	A	
		OPERATOR	STA	ΓĘ	OFA	/M -	- XEI	CIC	
	1	LEASENAME	WES	T	EARL	- QUE			
		,				WELL		182	
		SECT TWN RNG							
f		FROM N/S L E/W L							
		TD: FORMATION @ TD							
		PBTD: FORMATION @ PBTD							
		<u> </u>						***************************************	
	95/6"		SIZE SET@						
<u> </u>	878	SURFACE	830	40	0'	SURF	CIRC		
}	@ 400'	INTMED 1							
10	DC SURF	INTMED 2							
		PROD	5/2		62	802'	CBL		
1			SIZE	T	OP	BOT	TOC	DETERMINED BY	
į		LINER 1							
		· LINER 2							
			CUT & F		.@		TOP	- BOTTOM	
	1	INTMED 1				PERFS	4876	-5030'	
		INTMED 2				OPENHOLE		•	
		PROD							
		* REQUIRED PLA	JGS DISTRIC	TI			~		
		RUSTLER (ANEIYD)	1786	*	PLUG	TYPE	SACKS	DEPTH	
		YATES	3424			PLUG	CMNT		
		ÓNEEK			EXAMPLES				
		GRAYBURG			PLUGET	OH	25 \$\$\$	9350"	
		SAN ANDRES			PLUG#2	SHOE	50 SXS	8700'-8800'	
Ì					STOOL IS	CIBP/35'	<u> </u>	5300' .	
		CAMITAN REEF	<u> </u>	*	rwors	CIBP	25.533	5300	
1				1	10014	STUB	50.505	4600'-4700'	
		OELAWARE		1	PLUDI6	RETNR SQ2	 	400 '	
ľ		BELL CANYON	ļ	1	PLUG 87	SURF	10202	0-10	
15.	ras 4876' -, 5030	CHERKY CANYON	ļ	1	ECOO EL	<u> </u>			
		BRIDEL CYKLOK	<u> </u>	1	rcoof2	<u> </u>			
Ŧ,	二% 四#	BONE SPAINS		1	PLUDIS		<u> </u>		
L	2'411,		 	1	PLUG F4	 		 	
	@ 5062	OLORIETA		1*	MUD #5	ļ <u>.</u>	 	 	
τ	5½ 17# @ 5062' OC 802' CBL	BLINEBRY		1	PLUG 66	 	-	 	
	CBL	TUB8	ļ	4	PLUG 67	 	 	<u> </u>	
	,	DRINKARD	<u> </u>	-	STORES.	<u> </u>	 		
	f:	1200	 	-1	METO 8 8	-	 		
				-	SETTOR 10	 	 		
		wc .	 	-{	MUOI	-		- 	
		PENK	 	-	PLW0#		-		
		STRAWN		-	 		 		
		ATOKA	 	-	 	-	-		
٣	n 5086'	incia.	 	1	 	- 		 	
'	to <u>5086'</u>	OEVOREAN	-	-	 	 	-	 	
		I I	-	-		 	1	48	