

30-025-41214

Surface Use Plan
COG Operating, LLC
Peashooter 4 Federal Com #3H
SL: 190' FSL & 1980' FWL UL N
Section 4, T19S, R32E
BHL: 330' FNL & 1980' FWL UL C
Section 4, T19S, R32E
Lea County, New Mexico

HOBBS OCD

JUN 17 2013

RECEIVED

Surface Use & Operating Plan

Peashooter 4 Federal Com #3H

- Surface Tenant: Kenneth Smith, Inc., 267 Smith Ranch Road, Hobbs, NM 88240.
- New Road: approximately 251'
- Flow Line: on well pad
- Facilities: will be constructed on well pad – see Exhibit 3

Well Site Information

V Door: East

Topsoil: West

Interim Reclamation: North & West

Notes

Onsite: On-site was done by Amanda Lynch (BLM); Rand French, Gerald Herrera & Eric Conklin (COG) on March 21, 2013.

JUN 18 2013

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is attached with this application. It was staked by Harcrow Surveying, Artesia, NM.
- B. All roads to the location are shown in the Vicinity Map. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary. The road route to the well site is depicted in Exhibit #2. The road highlighted in Exhibit #2 will be used to access the well.
- C. Directions to location: See 600 x 600 plat
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

2. Proposed Access Road:

The Elevation Plat shows that 251' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM approved caliche pit.

3. Location of Existing Well:

The One-Mile Radius Map shows existing wells within a one-mile radius of surface hole location and the bottom hole location.

4. Location of Existing and/or Proposed Facilities:

A. If the well is productive, contemplated facilities will be as follows:

- 1) A tank battery and facilities will be constructed as shown on Exhibit 3.
- 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
- 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
- 4) It will be necessary to run electric power if this well is productive. Power will be provided by Lea County Electric Coop and they will submit a separate plan and ROW for service to the well location.
- 5) If the well is productive, rehabilitation plans will include the following:
 - The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #1. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.**
- B. An approximate 160' X 160' area is used within the proposed well site to remove caliche.**
- C. Subsoil is removed and stockpiled along the entire length of one side of a 340' x 340' pad.**
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.**
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.**
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.**

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit or other source.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.**
- B. Drilling fluids will be contained in steel mud pits.**
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.**
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.**
- E. Human waste and grey water will need to be properly contained and disposed of. Proper disposal and elimination of waste and grey water may include but are not limited to portable septic systems and/or portable waste gathering systems (i.e. portable toilets).**
- F. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.**

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by Harcrow Surveying, is shown in the Elevation Plat. Dimensions of the pad and pits are shown on the Rig Layout. V door direction is East. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. The Rig Layout Closed-Loop exhibit shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete.
- B. Final Reclamation: Upon plugging and abandoning the well all caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be reseeded with a BLM approved mixture and re-vegetated as per BLM orders.

11. Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant is Kenneth Smith, Inc., 267 Smith Ranch Road, Hobbs, NM 88240.

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Lea County, New Mexico

C. The proposed road routes and surface location will be restored as directed by the BLM

12. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Statewide Bonds # NMB000215 and NMB000740

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

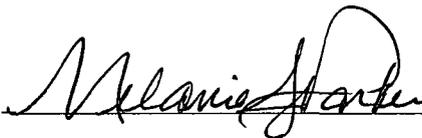
Sheryl Baker
Drilling Superintendent
COG Operating LLC
2208 West Main Street
Artesia, NM 88210
Phone (575) 748-6940 (office)
(432) 934-1873 (cell)

Ray Peterson
Drilling Manager
COG Operating LLC
One Concho Center
600 W Illinois Ave
Midland, TX 79701
Phone (432) 685-4304 (office)
(432) 818-2254 (business)

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OPERATOR CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 30th day of April, 2013.

Signed:  _____

Printed Name: Melanie J. Parker
Position: Regulatory Coordinator
Address: 2208 W. Main Street, Artesia, NM 88210
Telephone: (575) 748-6940
Field Representative (if not above signatory): Rand French
E-mail: mparker@concho.com

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Lea County, New Mexico

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Date: April 30, 2013

Lease #: SHL: NMNM111962
BHL: NMNM022643
Peashooter 4 Federal Com #3H

Legal Description: Sec. 4 – T19S – R32E
Lea County, New Mexico

Formation(s): Bone Spring

Bond Coverage: Statewide

BLM Bond File #: NMB000740 & NMB000215

COG OPERATING LLC

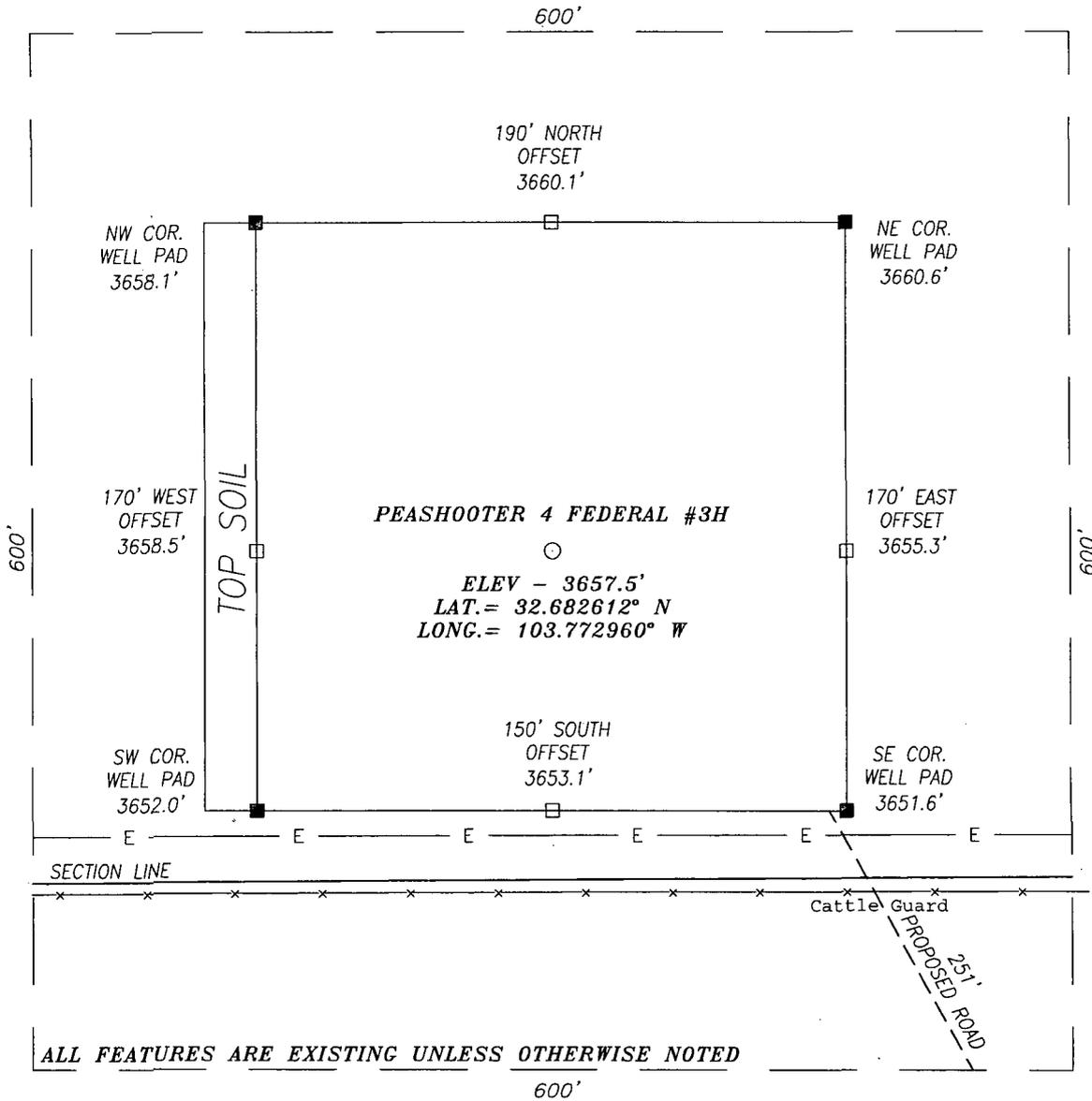


Mayte Reyes
Regulatory Analyst

SECTION 4, TOWNSHIP 19 SOUTH, RANGE 32 EAST, N.M.P.M.,

LEA COUNTY

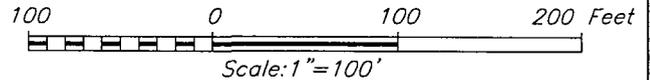
NEW MEXICO



ALL FEATURES ARE EXISTING UNLESS OTHERWISE NOTED

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CR #126 (LAKE RD.) AND CR #126A (MALJAMAR RD.) GO NORTH APPROX. 1.8 MILES ALONG CR #126A. THEN TURN RIGHT (NORTHEAST) ONTO A CALICHE ROAD. GO APPROX. 1.7 MILES, TURN RIGHT (SOUTH) GO 0.7 MILES, TURN RIGHT (WEST) GO APPROX 0.3 MILES, TURN RIGHT (NORTH) GO APPROX. 0.3 MILES TO EXISTING FALCON FED COM #2H, #3H PAD GO TO NORTHWEST PAD CORNER AND PROPOSED WELL IS APPROX. 450 FEET NORTHWEST.



HARCROW SURVEYING, LLC

1107 WATSON, ARTESIA, N.M. 88210
 PH: (575) 513-2570 FAX: (575) 746-2158
 chad_harcrow77@yahoo.com



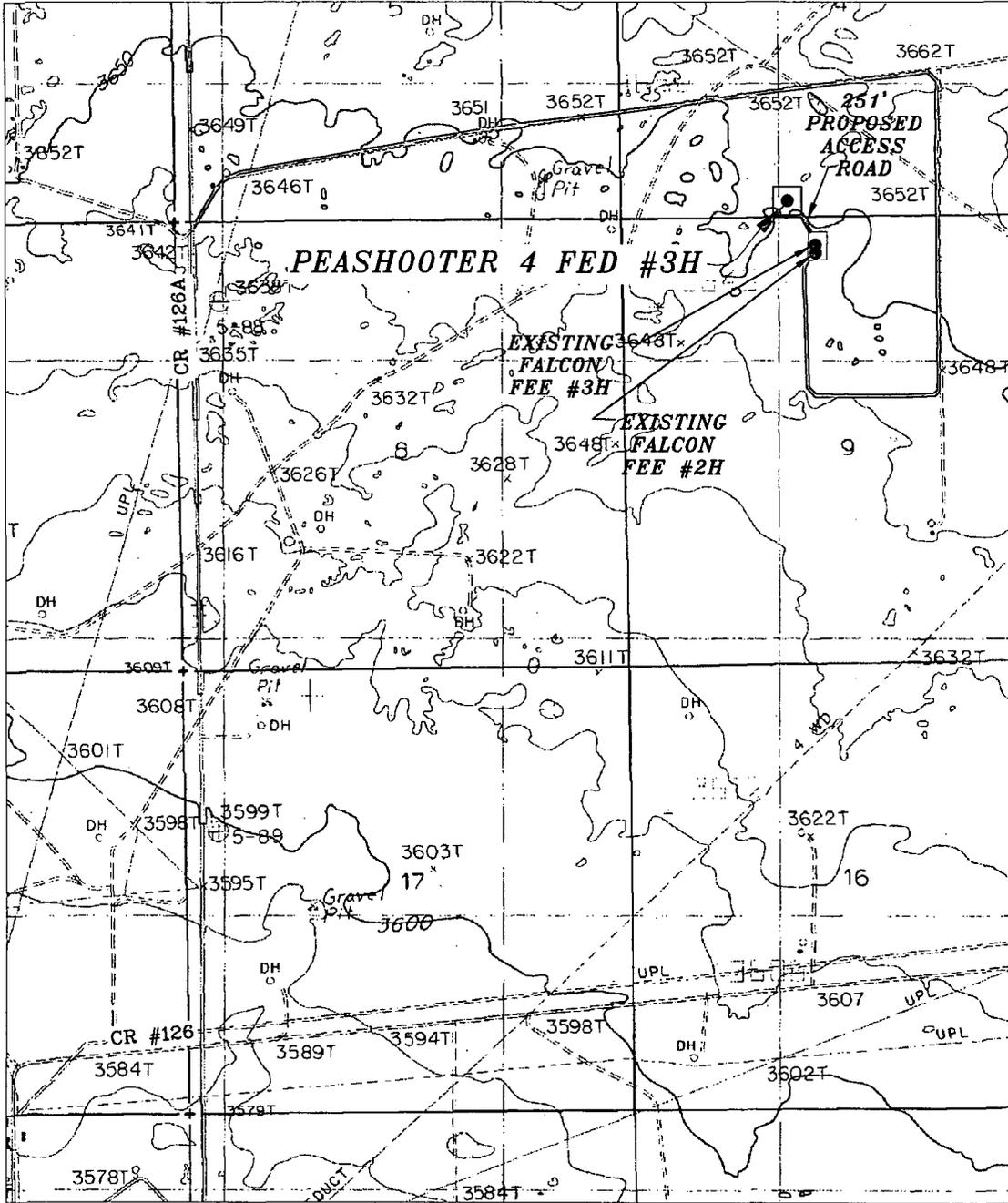
COG OPERATING, LLC

PEASHOOTER 4 FEDERAL #3H WELL
 LOCATED 190 FEET FROM THE SOUTH LINE
 AND 1980 FEET FROM THE WEST LINE OF SECTION 4,
 TOWNSHIP 19 SOUTH, RANGE 32 EAST, N.M.P.M.,
 LEA COUNTY, NEW MEXICO

SURVEY DATE: 03/20/2013	PAGE: 1 OF 1
DRAFTING DATE: 03/21/2013	
APPROVED BY: CH	DRAWN BY: VD FILE: 13-160

EXHIBIT 2

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 4 TWP. 19-S RGE. 32-E
 SURVEY N.M.P.M.
 COUNTY LEA STATE NEW MEXICO
 DESCRIPTION 190' FSL & 1980' FWL
 ELEVATION 3657.5'
 OPERATOR COG OPERATING, LLC
 LEASE PEASHOOTER 4 FED
 U.S.G.S. TOPOGRAPHIC MAP
 GREENWOOD LAKE, N.M.

HARCROW SURVEYING, LLC
 1107 WATSON, ARTESIA N.M. 88210
 PH: (575) 513-2570 FAX: (575) 746-2158
 chad_harcrow77@yahoo.com

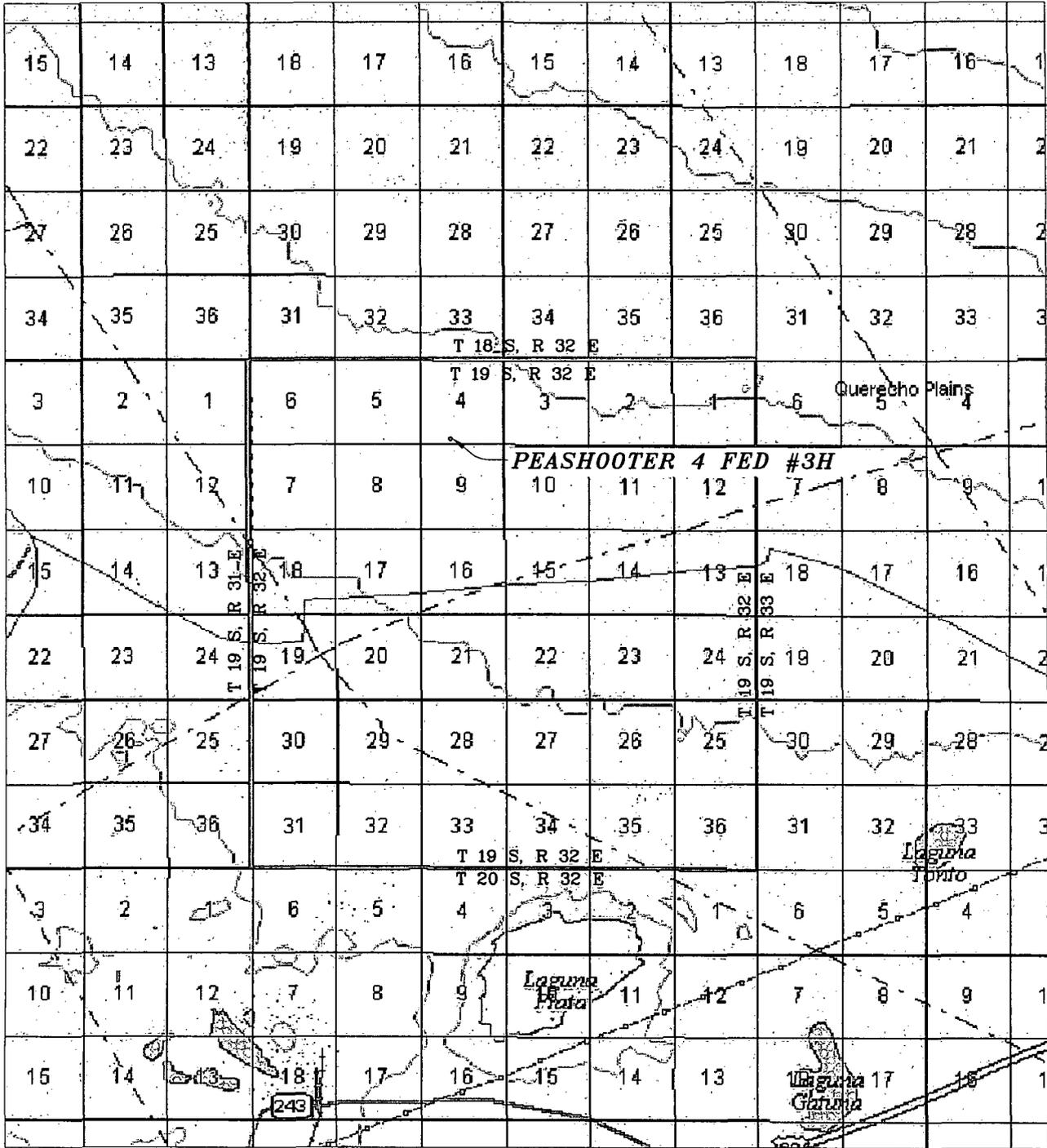


LEGEND:

- UPGRADED OR 2-TRACK RD.
- PROPOSED RD.
- CALICHE RD.

COG OPERATING, LLC		
SURVEY DATE: MAR. 20, 2013	PAGE: 1 OF 1	
DRAFTING DATE: MAR. 22, 2013		
APPROVED BY: CH	DRAWN BY: DDSI	FILE: 13-160

VICINITY MAP



SEC. 4 TWP. 19-S RGE. 32-E
 SURVEY N.M.P.M.
 COUNTY LEA STATE NEW MEXICO
 DESCRIPTION 190' FSL & 1980' FWL
 ELEVATION 3657.5'
 OPERATOR COG OPERATING, LLC
 LEASE PEASHOOTER 4 FED

SCALE: 1" = 2 MILES

HARCROW SURVEYING, LLC
 1107 WATSON, ARTESIA N.M. 88210
 PH: (575) 513-2570 FAX: (575) 746-2158
 chad_harcrow77@yahoo.com



COG OPERATING, LLC	
SURVEY DATE: MAR. 20, 2013	PAGE: 1 OF 1
DRAFTING DATE: MAR. 22, 2013	
APPROVED BY: CH	DRAWN BY: DDSI
FILE: 13-160	

Nevron
96855
Mewbourne
Oil, etal
29
J.H. Trigg
McCurdy
Fed.
TD11965
D/A 10-65

QUERECHO
PLAINS (BS)
UNIT
Mewbourne
Querecho
Fed.
(A1 Disc)
B5 Disc

Mewbourne
27
Mewbourne
94971
Burleson
E Huff
Anadarko
TD 4115
D/A 4-72

Peashooter 4 Federal Com #3H
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Section 4 - T19S - R 32E

No. Lusk
Fed.
FS40
U.S.

U.S.
Anadarko-Fed

Chevron
No. Lusk
32 St. BHL
Neste Oil, etal
Devon
LG 7655
Gulf
Fed-Weibing
TD 11670
D/A 8-16-65
"Watkins St."
"Max St."

Chevron
18232
Mobil
to base
055609
Burison & Huff
Superior-Fed
TD 4106
Fed. Com
3-A
Chevron
Keel-Fed

Soil West III
Nelle
TD 4250
T/A 6-28-73
Devon Ener
13290
Mackay West-Fed
Morrison
2.1 Mil.
Ruth
Carvin
Trust

NCRA
Lusk-St
"No. Lusk St"
Chevron
Patterson-Fed
TD 6000
BHL BHL

Chevron
26690
"Patterson-Fed"
U.S.
Keel-Fed

Yasc Ener.
67988
Pet. Dev Corp
Gulf-Mckay-Fed
U.S., M.I.
State

Marbob
et al
Marbob
HBP
18625
Kaiser
Francis
Shelly-Fed
117435

Chevron
HBP
22643
Snow OEG
26690
Cactus
Horne-Fed
TD 4665
Cactus Drig. 1-B
Shell-Fed
TD 1050
Westall OEG
5000-13107

COG Oper
11-1-2014
\$840.00
Snow OEG
22643
Chevron
14.9 Mil.
Lans-
dale-Fed
COG
HBP
629

Marbob
18720
4,300.00
Marbob
18720
4,300.00
Marbob
18720
4,300.00
Danson
Priced Fed.
BHL

COG OEG
5-1-2014
111962
4-15-62
U.S.

Shell-Fed
Webb Oil
TJG En.
067230
Tenneco
Shell-Fed
Westall OEG
5000-13107
U.S.
Fed

COG Op.
95641
Marbob
Cessna
Fed Com
(Cessna)
Marbob
Cessna
Fed Com
BHL

COG
8-15-22
Marbob
Epicon-Fed
Com.
BHL

MARJOB (OPER.)
LUSK (SEV. RIV'S.) UNI
(Sun)
Nadel & Gussman
12413
Pet. Dev Cor
Sun-Mckay
Fed
(WC Disc)
1.5 Mil
(4.41)

Marbob
Cessna
Fed Com
(Cessna)
Marbob
Cessna
Fed Com
BHL

COG
etal
"Dorothy McKay Fed"
U.S.
Amaco
TD 3250

"Sun-Mckay-Fed"
Royal Ener.
Sun
Jennings-Fed
Plains Uni
TD 3248
D/A 4-8-6

Peashooter 4 Federal Com #3H
SHL: 190' FSL & 1980' FWL
Section 4 - T19S - R 32E

Lusk Deep Unit
El Paso Nat
01087 HBU
Yates 286C
D/A 7-26-61

Magnum
Hunter
1.6 Gu4
Meridian
State OR
TD 6609
1.6 Mil
+13 bbls.
1.6 (Cleverrock Ener)

Sun
Jennings-Fed
Plains Uni
TD 3248
D/A 4-8-6
Sun
Jennings
Yates
Disc
1.8
3-A Sun
Jennings
Fed.