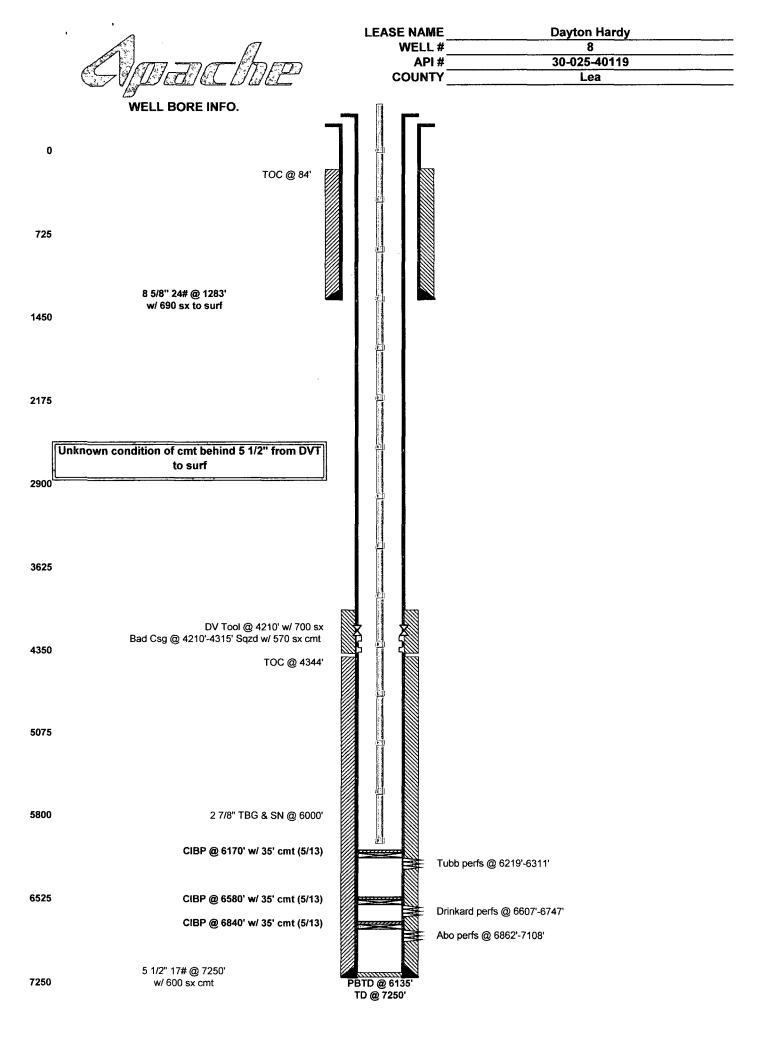
Oil Conservation Division (Hobbs office: Must be Notified 24 hours prior to the beginning of Plugging Operations begin.

JUN 19 2013



	,	LEASE NAME	Dayton Hardy
	\mathcal{A}	WELL#	
		API#	
		COUNTY	Lea
	WELL BORE INFO.		PROPOSED PROCEDURE
	ļ		
0			5. PUH & perf @ 250' & sqz 50 sx and CIRC behind 5
	TOC @ 84'		1/2" to 80'. Perf again @ 80' and continue to sqz and
			CIRC cmt from 80' to surf on both strings of casing.
			(Water Board)
725			
			/
			V
	8 5/8" 24# @ 1283' w/ 690 sx to surf		4. PUH & perf @ 1333' & sqz 75 sx Class "C" cmt from
1450	W/ 030 SX to Sull		1333'-1200' WOC/TAG (Shoe)
2175			
	Unknown condition of cmt behind 5 1/2" from DVT		
	to surf		3. PUH & perf @ 2977' & sqz 50 sx Class "C" cmt from
2900			2977'-2569' WOC/TAG (7 Rvrs & Yates)
2005			
3625			
		<i>*************************************</i>	2. PUH & perf @ 4032' & sqz 75 sx Class "C" cmt from 4032'-3395' WOC/TAG (San Andres, Grayburg &
	DV Tool @ 4210' w/ 700 sx		Queen)
4350	Bad Csg @ 4210'-4315' Sqzd w/ 570 sx cmt		
4000	TOC @ 4344'		
5075			
			1. RIH w/WS & verify CIBP @ 6170', CIRC w/ MLF &
5800	2 7/8" TBG & SN @ 6000'		spot 110 sx Class "C" cmt from 6170'-5100' WOC/TAG
			(CIBP, Blinebry, Paddock & Glorieta)
	CIBP @ 6170' w/ 35' cmt (5/13)		Tubb perfs @ 6219'-6311'
			400 poils (g 02 10 -00 11
6525	CIBP @ 6580' w/ 35' cmt (5/13)		
JJ20			Orinkard perfs @ 6607'-6747'
	CIBP @ 6840' w/ 35' cmt (5/13)		
			Nbo perfs @ 6862'-7108'
	E 4/08/47# @ 7050		
7250	5 1/2" 17# @ 7250' w/ 600 sx cmt	PBTD @ 6135'	
		TD @ 7250'	