

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

HOBBS OCE
MAY 20 2013

1. WELL API NO.
30-025-40540

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. B0-0934-0040

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
State PA

6. Well Number:
007

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER DHC (BTD)

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
BliO&G(O)/6660;TubbO&G(O)/60240;Drkd/19190

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	18	22S	37E		870	S	2310	W	Lea
BH:										

13. Date Spudded 07/18/2012	14. Date T.D. Reached 07/25/2012	15. Date Rig Released 07/29/2012	16. Date Completed (Ready to Produce) 03/21/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3421' GL
18. Total Measured Depth of Well 7500'	19. Plug Back Measured Depth 6760'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5472'-5629'; Tubb 6218'-6318'; Drinkard 6514'-6712'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1201'	12-1/4"	715 sx Class C	
5-1/2"	17#	7500'	7-7/8"	1500 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6724'	

26. Perforation record (interval, size, and number)
Blinebry 5472'-5629' (3 SPF, 66 holes) Producing
Tubb 6218'-6318' (2 SPF, 104 holes) Producing
Drinkard 6514'-6712' (3 SPF, 72 holes) Producing
Abo 6785'-7130' (3 SPF, 60 holes) CIBP @ 6760'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 01/31/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 04/02/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 53	Gas - MCF 124	Water - Bbl. 250	Gas - Oil Ratio 2340
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
C-103, C-104's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Holland Fisher* Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 05/14/2013

E-mail Address Reesa.Holland@apachecorp.com

DHC - HOB - 514 *KZ*

JUN 19 2013

