

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

MAY 30 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-40543
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B0-0934-0040
7. Lease Name or Unit Agreement Name State PA
8. Well Number 009
9. OGRID Number 873
10. Pool name or Wildcat Bli 6660/Tubb 60240/Drkd 19190/Abo 62700
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter **K** : 1650 feet from the **South** line and 1815 feet from the **West** line
Section 18 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

4/16/2013 MIRUSU DO DV Tool

4/17/2013 Log - ETOC @ 46'. Perf Abo @ 6795', 99', 6808', 10', 26', 32', 37', 39', 44', 46', 61', 63', 70', 74', 80', 87', 96', 98', 6904', 22', 33' w/3 SPF, 63 holes.

4/18/2013 Acidize Abo w/15,000 gal 15% NEFE DXBX acid. 4/19-23/2013 Swab Abo

4/24/2013 Perf Drinkard @ 6510', 12', 14', 40', 58', 62', 80', 92', 6603', 08', 14', 18', 27', 36', 40', 52', 55', 62', 69', 81', 90', 97', 6706' w/3 SPF, 69 holes.

4/25/2013 RIH w/RBP & 2-7/8" tbg - set RBP @ 6765'.

4/26/2013 Acidize Drinkard w/8000 gal 15% NEFE DXBX acid. Swab 4/27-30/2013 Swab Drinkard

5/01/2013 Frac Drinkard w/62,076 gal SS-35; 87,956# 20/40 SLC, flush w/1008 gal acid & 5208 gal 10# linear gel. RIH & set CBP @ 6390'. Perf Tubb @ 6222-26', 30-34', 40-44', 48-52', 90-96', 6328-30', 37-40', 44-47' w/2 SPF, 76 holes. Acidize Tubb w/6636 gal 15% HCL acid.

Continued on next page . . .

Spud Date:

3/18/2013

Rig Release Date:

3/27/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland Fisher

TITLE Sr. Staff Reg Tech

DATE 5/29/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

JUN 19 2013

Conditions of Approval (if any):

DHC-4622

JUN 19 2013

State PA #009
30-025-40543
Apache Corp.

Completion continued . . .

5/02/2013 Frac Tubb w/75,558 gal SS-25; 93,523# 20/40 SLC, flush w/1008 gal acid & 4914 gal 10# linear gel. RIH & set CBP @ 6050'. Perf Blinebry @ 5478', 82', 88', 96', 5500', 02', 08', 12', 21', 37', 48', 52', 56', 76', 81', 84', 91', 5613', 24' w/3 SPF, 57 holes. Acidize Blinebry w/7728 gal 15% HCL. Frac Blinebry w/67,578 gal SS-25; 90,942# SLC 16/30, flush w/5124 gal 10# linear gel.

5/03/2013 CO & DO CBP's @ 6050' & 6390'; CO to RBP @ 6765'; circ clean.

5/06/2013 Run tracer log & RIH w/2-7/8" J-55 6.5# tbg – SN @ 6731'.

5/07/2013 RIH w/pump & rods.

5/08/2013 Set 640 PPU – hook up power – POP.