Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Regulatory Tech I

Date: 04/24/2013

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State of New Mexico Energy, Minerals & Natural Resources

811 S. First St., A	artesia, N	IM 88210			O:	Oil Conservation Division Sub- one copy to appropriate District Office								
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410						Oil Conservation Division								
District IV 1220 S. St. Franc	is Dr., Sa	anta Fe, N	M 8750)5	12	Santa Fe, N	NM 25 pool designated AMENDED REPORT							
	I.	RE	CQUE	EST FO	R ALL	OWAR	ed in the OCD HOUSEATION TO TRANSPORT							
Operator n	d Addre	ess		ias been proper no	Still a	² OGRID Number 873								
Apache Corpo 303 Veterans Midland TX 7	Lane Si	uite 300	00 T	not co	T. Francis Dr. AMENDED REPORT AMENDED REPORT AND TO TRANSPORT Polify the OCD Hobbs office ATION TO TRANSPORT 2 OGRID Number 873 3 Reason for Filing Code/ Effective Date NW / 02/22/2013						ve Date			
⁴ API Number 30-025-40797 ⁵ Pool Name						Lusk; Bone Spring, South			⁶ Pool Code 41460				11460	
⁷ Property Code 39355 8 Property Name					ne	Lusk 34 Federal				⁹ Well Number 001H				
i		ocatio	n			2001.071		······						
		n Tow	ownship Range		Lot Idn	.	North/South Line		Feet from th		East/West line West		County	
D 11 Po	19S 32E Hole Location				490	North		360				Lea		
UL or lot no.				Range	Lot Idn	Feet from the	North/Soutl	ı line	Feet from the	ne Eas	t/West li	ne	County	
Lot 1			98	32E		r 2331	South ,		693		West		Lea	
12 Lse Code	¹³ Pro	Producing Method Code F			Connection 15 C-129 P Date 2/2013		rmit Number 16 C		C-129 Effectiv	ve Date 17 C-129 Expiration I		9 Expiration Date		
III. Oil a	nd Ga	s Tran	sport											
18 Transporter OGRID							orter Name Address				²⁰ O/G/W		²⁰ O/G/W	
36785		DCP Midstream, LP								CD	G G			
		370 17 <u>Denve</u>		Suite 25 80202	500		HOB3S O							
174238				rude Oil			MAY 1 0 2013				0			
				e., Suite										
TO CONTRACT TO THE									0(2021)		ļ		A STANDARD OF THE STANDARD STA	
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A STATE OF THE STA												a some	and the second of the second o	
IV. Well 21 Spud Da			Data Ready	Data	т	²³ TD	²⁴ PBTI		25 Perfo	matiana	· -		²⁶ DHC, MC	
10/27/2012		02/22/2013			13,807'		13,734'		9,889'-		- / -		DHC, MC	
²⁷ Hole Size			²⁸ Casing & T			ng Size	²⁹ Do	epth S	et		30 6	Sack	s Cement	
36"						1,010'			1650 sx Class C & H					
17-1/2"						3136'			1985 sx Class C & H					
12-1/4"			9-5/8"				4500'			1100 sx Class C & H				
7-7/8""						13,787'			1875 sx Class C & H					
V. Well														
³¹ Date New 02/22/20				•		Test Date /22/2013			th 35	35 Tbg. Pressure		³⁶ Csg. Pressure		
³⁷ Choke Size		1		⁹ Water 187	⁴⁰ Gas 305						41 Test Method			
⁴² I hereby cer	tify that	the rule			ervation I				OIL CONSI	ERVATIO	ON DIVI	SION		
been complied complete to th	l with a	nd that tl	ne infor	mation gi	ven above									
Signature:	a my kno		- and pene -		Approved by:									
Printed name:					Title:									
Fatima Vasquez							Petroleum Engineer							
Title:		1	Approval Date: 111N = 0 0019											

JUN 19 2013