

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM90578

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 2310' FEL; Sec 3-T20S-R36E

7. If Unit of CA/Agreement, Name and/or No.  
NM 71021X

8. Well Name and No.  
Reed Sanderson Unit #11

9. API Well No.  
30-025-04186

10. Field and Pool or Exploratory Area  
EUMONT; YATES-7 RVRS-QUEEN

11. Country or Parish, State  
Lea County, NM

HOBBS OCD  
JUN 18 2013  
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 3/14/13-MIRU. Fished out rod pump and 2-7/8" tubing assembly down to 2,647'. Ran free point. Tubing free @ 3,764'. Cut tubing @ 3,764' and POOH w/tubing.
- Set CIBP @ 3,650' and tagged. Circulate wellbore w/9# mud. Spot 25 sx (240') cement on top of CIBP.
- Spot 30 sx cement @ 2,570'. Tagged TOC @ 2,316'. (Base of salt @ 2,567'.)
- Perfed sqz holes @ 1,355'. Pumped 40 sx cement. Tagged TOC @ 1,200'. (Top of salt @ 1,355'.)
- Perfed sqz holes @ 364'. Pumped 40 sx cement. Tagged TOC @ 260'. (8-5/8" shoe @ 314')
- Perfed sqz holes @ 100'. Pumped 50 sx cement to surface.
- Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned on 5/3/13.

**RECLAMATION**  
**DUE 10-30-13**

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Ronnie Slack

Title Operations Technician

Signature *Ronnie Slack*      Date *5/16/13*

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUN 16 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1213, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to use any such statements or representations in any matter within its jurisdiction.

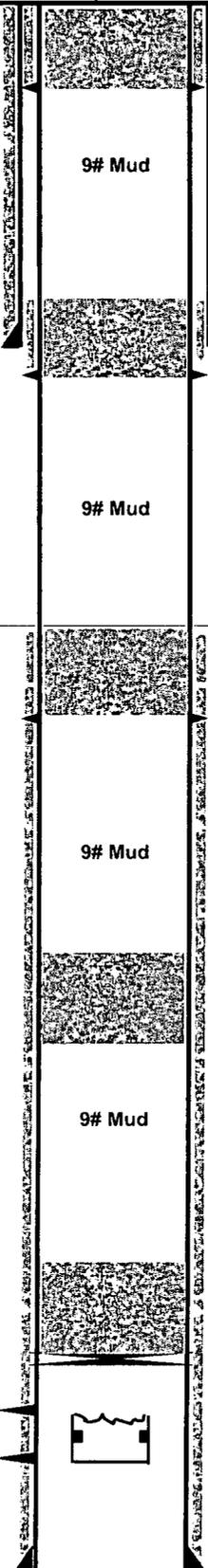
JUN 19 2013  
P.M.

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: REED SANDERSON UNIT 11		Field: EUMONT;YATES-7 RVRS-QUEEN	
Location: 1980' FSL & 2310' FEL; SEC 3-T20S-R36E		County: LEA	State: NM
Elevation: 3625' KB; 3615' GL		Spud Date: 3/22/58	Compl Date: 5/1/58
API#: 30-025-04186	Prepared by: Ronnie Slack	Date: 5/16/13	Rev:

**WELLBORE PLUGGED & ABANDONED**  
5/3/13

12-1/4" Hole  
8-5/8", 24#, J55, @ 314'  
Cmt'd w/250 sx cmt, circulated



**P&A:**  
1. Perf Sqz holes @ 100'  
2. Pumped 50 sx to surface.  
3. Cut wellhead off and set dry hole marker  
4. Marker set 5/3/13

**P&A:**  
1. Perf Sqz holes @ 364'  
2. Pumped 40 sx . Tagged TOC @ 260'.  
3. Cut wellhead off and set dry hole marker

TOC @ 1,310' by temp survey →

**P&A:**  
1. Perf Sqz holes @ 1,355'. Pumped 40 sx.  
2. Tagged TOC @ 1,200'.  
(Top of salt @ 1,355')

**P&A:**  
1. Spot 30 sx @ 2,570'.  
2. Tagged TOC @ 2,316'.  
(base of salt @ 2567'.)

EUMONT;YATES-7 RVRS-QUEEN OIL  
3,700' - 3,710' (added 12/16/96)  
  
3,732' - 3,951' (orig compl perms)

**P&A**  
1. Fished out 2-7/8" tbg & rod pump. Free point tbg. Cut @ 3,764' & POOH w/tbg.  
2. Set CIBP @ 3,650' & tagged.  
3. Circulate wellbore w/mud.  
4. Spot 25 sx (240') on CIBP.

7-7/8" Hole  
5-1/2", 14#, J55, @ 3,999'  
Cmt'd w/1,675 sx cmt, reported TOC @ 1310', temp survey

4000' TD