

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

RECEIVED

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant ConocoPhillips Company,  
whose address is P. O. Box 51810 Midland, TX 79710,  
hereby requests an exception to Rule 19.15.18.12 for 7 days or until  
\_\_\_\_\_, Yr \_\_\_\_\_, for the following described tank battery (or LACT):

Name of Lease Ruby Federal Battery Name of Pool Maljamar; Yeso-West  
Location of Battery: Unit Letter M Section 17 Township 17S Range 32E  
Number of wells producing into battery 17

B. Based upon oil production of 537 barrels per day, the estimated \* volume  
of gas to be flared is 3,000,000 MCF; Value \_\_\_\_\_ per day.

C. Name and location of nearest gas gathering facility:

Frontier

D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_

E. This exception is requested for the following reasons: \_\_\_\_\_

ConocoPhillips would like to flare/vent because of Frontier's compressor going down. Attached is the list  
of wells.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Rhonda Rogers

Printed Name  
& Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogerrs@conocophillips.com

Date 06/19/2013 Telephone No. (432)688-9174

**OIL CONSERVATION DIVISION**

Approved Until 6-27-2013

By J. Gonzalez

Title DIST. MGR

Date 6-19-2013

\* Gas-Oil ratio test may be required to verify estimated gas volume.

JUN 19 2013

Ruby Federal Battery

| Lease         | API #      |
|---------------|------------|
| Ruby 1        | 3002540393 |
| Ruby 2        | 3002540394 |
| Ruby 3        | 3002540222 |
| Ruby 4        | 3002540523 |
| Ruby 5        | 3002540524 |
| Ruby 6        | 3002540395 |
| Ruby 7        | 3002540359 |
| Ruby 8        | 3002540521 |
| Ruby 9        | 3002540360 |
| Ruby 10       | 3002540507 |
| Ruby49        | 3002540505 |
| Ruby 53       | 3002540223 |
| Ruby 55       | 3002540508 |
| Mitchell B 10 | 3002500590 |
| Mitchell B 11 | 3002500589 |
| Mitchell B 15 | 3002508048 |
| Mitchell B 20 | 3002527165 |
| Total         | 17         |