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		NMOCD Hobbs	HOBBS	OCD			
Form 3160-5	UNITED STATES	8		•	rt	DRM APPROVED MB No. 1004-0137	
DEP	(March 2012) DEPARTMENT OF THE INTERIOR MAY 2 4 2					ires: October 31, 2014	
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMLC 062486		
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or	Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an VED							
abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other Instructions on page 2.					7. If Unit of CA/Agreen	nent, Name and/or No.	
Oil Well 🔲 Gas W	TAIT	8. Well Name and Drickey Qu 9. API Well No.		8. Well Name and No. Drickey Queen	Sand Unit #823		
2. Name of Operator Celero Energy II, LP					30-005-00988		
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area		
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883					Caprock; Queen		
4. Location of Well (Footage, Sec., T., (F) Sec 4, T14S, R31E		11. County or Parish, State Chaves, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION							
						Water Shut-Óff	
Notice of Intent	Alter Casing		· <u> </u>		uction (Start/Resume) amation	Well Integrity	
	Casing Repair		New Construction				
X Subsequent Report	Change Plans		Abandon	T Tell	BUCCESSEN		
Final Abandonment Notice	Convert to Injection	Plug Bac		<u> </u>	er Disposal		
 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 5/15/13 - MIRU, POH 1 jt 2 3/8" tbg, very badly corroded. Change out WH & NUBOP. P/U 4 3/4" bit & csg scraper. TIH to 12 1/2', could not work through. L/D bit and scraper. P/U PS & BP. TIH to 2503', tagged up and could not work through. 5/16/13 - Open BOP. Pump 100 bbls PW hole did not load. Well on vac. TOH & P/U 4 3/4" taper mill & work through 							
tight spot @ 12.5' to 63'. Pipe fell through continued down & tagged again @ 2404', could not work through. TOH & L/D mill. P/U 4 3/4" bit. Could not get past 12.5'. P/U 4 1/4" L2 bit. TIH to 2404'. SWI on BOP & SDFN.							
						- 1864 V 18 F	
	Subsequent Report Of Unsuccessful Temporar Abandonment Attempt Accepted For Record. A Has Been Granted For Notice Of Intent To Plug Abandon Subject To The Standard Permanent Abandonment Of Federal Wells-Conditions Of Approval.						
14. I hereby certify that the foregoing is the	rue and correct. Name (Printed	/Typed)					
Lisa Hunt	T	Title Regulatory Analyst					
					·		
Signature Lug 7	D	Date 05/17/2013					
ACCEPTED FOR REASPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by / O/ NO IL ACCASS							
MAY 1 7 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legat provide the provided by the subject lease which would entitle the applicant to conduct operations thereon. MAY 1 7 2013 Title Date Date ROSWELL FIELD UFFICE							
Title 18 U.S.C. Sector 101 and Fill 49 U.S.C. Berlin 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulational for the presentation as to any matter within in Fillisdiction.							
(Instructions on page 2)							

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CELERO ENERGY 11 LP DQSU #823 PINEND AND UPSET OF 1-JOINT PULED FROM WELL.