

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOES OCD
 JUN 03 2013
 RECEIVED

WELL API NO. 30-005-29162 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 704 ✓
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter C : 1309 feet from the North line and 2629 feet from the West line
Section 36 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/21/13 - Pumped 40 BFW down tbg into perfs at 1.5 BPM at 1600 psi. ISIP = 1350 psi. RIH with 1.50 blanking plug & attempt to set and pressure up on. Plug would not set. POH. RIH with 1.49 GR. Set down at 2990'. POH. Ran in a 1 3/8" GR, set down at 2990', beat down but did not make any hole.

5/24/13 - Release on-off tool from pkr. Circulate hole with 10 ppg PW. Latched back onto pkr, release same. TOH, LD 93 jts of 2 3/8" O.D. 4.7# 8rd EUE J-55 regular IPC tbg with 5 1/2" AS1-X nickel plated pkr with 1.50 "F" profile nipple. Found part of a check valve in pkr profile nipple. PU new 5 1/2" nickel plated AS1-X pkr with 1.50 "F" profile nipple. Ran on 92 jts (2992.57') of 2 3/8" O.D. 4.7# 8rd EUE J-55 seal lube IPC tbg. Ran and set pkr from 3002' to 3010'. Pre-test tbg-csg annulus to 500# and held 15 mins. NDBOP & NUWH (7 1/16", 3K, slip type flange with 2 1/16", 5K, tbg valve with stainless steel injection connections). Left 18 pts of tension on pkr. Ran MIT. Tested 31 mins with starting pressure of 580# & ending pressure of 580#. Copy of chart is attached. Connect to injection.

Spud Date:

Rig Release Date:

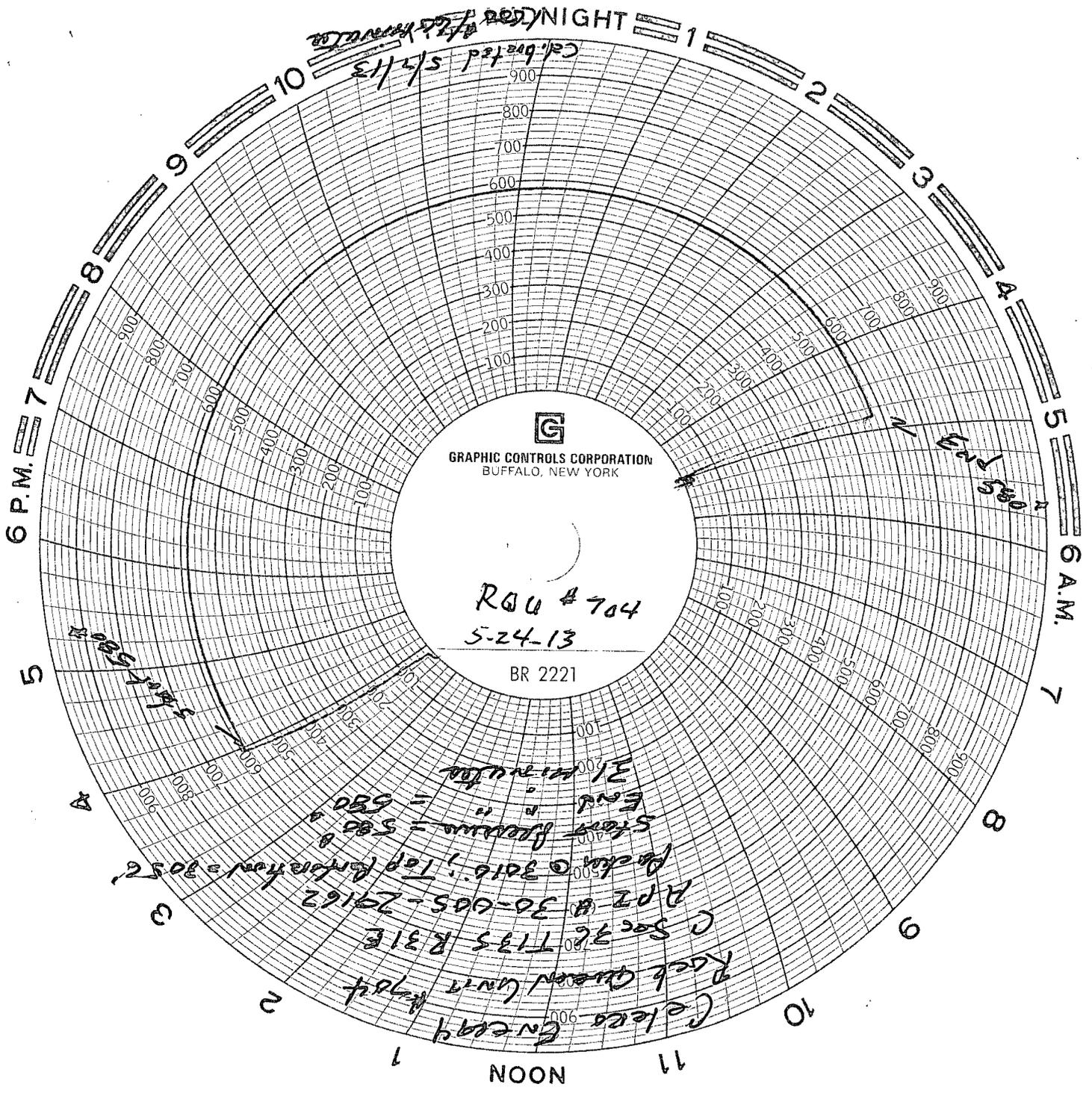
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 05/31/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: [Signature] TITLE DIST MGR DATE 6-20-2013
 Conditions of Approval (if any):

Calculated 5/1/13
at 10:00 PM
NIGHT = 1



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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

ROU # 704
5-24-13

BR 2221

Calera Energy
Rock Queen Unit #704
C Soc 32 T135 R31E
APT B 30-005-29162
Block C 3016; Top formation = 3056
Start formation = 580 A
End " " = 580 A
El. minimum