

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOOD OF OGD  
JUN 13 2013  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-12398
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 80
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR
2. Name of Operator CHEVRON USA INC
3. Address of Operator 12 SMITH ROAD, MIDLAND TEXAS 79705
4. Well Location Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line Section 6 Township 25S Range 38E NMPM County LEA
5. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: EXTEND TA STATUS W/ CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/2013: MIRU. NOTIFIED NMOCD OF MIT. PRESS CSG TO 560 PSI FOR 30 MINUTES. ORIGINAL CHART ATTACHED.

CIBP IS SET @ 6295'.

RETURN WELL TO TA STATUS. WELL IS TEMPORARILY ABANDONED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Petroleum Engineer DATE 6/12/2013

Type or print name Jamie Castagno E-mail address: jamie.castagno@chevron.com PHONE: 432-687-7688

For State Use Only

APPROVED BY:  TITLE DIST. MGR DATE 6-20-2013

Conditions of Approval (if any):

This Approval of Temporary  
Abandonment Expires 6-1-2014

MIDNIGHT

Chemical Service Co  
Robert Bartlett

Date 6/11/2013  
Company Chevron  
Well No. WDDU 80  
Tubing PSI 560  
Casing PSI 0  
Surface Csg. PSI 116  
Clock

HOE350CD

JUN 13 2013

RECEIVED

Chevron  
Graphic Controls  
WDDU # 80

DATE 6/11/2013  
BR 2221

PRINTED IN U.S.A.

NOON