## District I . 1625 N. French Dr., Hobbs, NM 88240 District II . 811 S. First St., Artesia, NM 88210 District III . 1000 BGBrazos Rd., Aztec, NM 87410 District IV . 1236 St. Francis Dr., Santa Fe, NM 8 I. REQ! Operator name and Address

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV	Rd., Aztec	c, NM 87410				on Division								
				12	20 South St.		•					AMENDED REPORT		
1220 S. St. Franc		nta Fe, NM 875		T ATT	Santa Fe, NI			D T T A T	TONI I	TO T	TT 4 BT	CDODE		
Operator n	I.		ESTFU	KALL	OWABLE	AND AUI	HO				KAN	SPORT		
Apache Corpo		Addiess			<sup>2</sup> OGRID Number 873									
303 Veterans Midland TX 7	Airpark L	ane Suite 30			<sup>3</sup> Reason for Filing Code/ Effective Date Workover / 2/7/2013									
<sup>4</sup> API Number 30-025	5 Pool	Pool Name Monument; Abo							<sup>6</sup> Pool Code 46970					
7 Property C	<sup>7</sup> Property Code 8 Property 306595				rty Name Bertha Barber					9 Well Number				
	face Lo	ocation		_										
Ul or lot no.		Township 20S	Range 37E	Lot Idn	Feet from the 2140	North/South South		Feet fro 165			West lin Vest	County Lea		
11 Bo	ttom H	ole Locatio	<u> </u>								***********			
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	h line	Feet fro	m the	East/	West lin	e County		
12 Lse Code	13 Produ	Producing Method 14 Gas Con  Code Dat  P 2/7/20					nber 16 C-129 Effective I		ate 17 C-129 Expiration Date		C-129 Expiration Date			
III Oil a		Transport		.013	<u> </u>		<u> </u>				<u> </u>			
18 Transpor		тапэрогі			19 Transpor	ter Name			_		Т	<sup>20</sup> O/G/W		
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IV. Well Completion Data					•							Carried South		
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IV. Well 21 Spud Da		etion Data <sup>22</sup> Ready	Date	1	<sup>23</sup> TD	<sup>24</sup> PBTI	)	<sup>25</sup> P	erforati	ions		<sup>26</sup> DHC, MC		
<sup>21</sup> Spud Da 5/12/199	ate 97		13	1	7800'	5563'		72	erforati 04'-72			DHC-2506-A		
<sup>21</sup> Spud Da 5/12/199	ate	22 Ready	13	& Tubir	7800'	5563'		72			30 Sa	•		
<sup>21</sup> Spud D2 5/12/199	ate 97	22 Ready	13 <sup>28</sup> Casing	1	7800'	5563'		72				DHC-2506-A		
<sup>21</sup> Spud D <sub>2</sub> 5/12/199 <sup>27</sup> Ho	ate 97 ole Size	22 Ready	13 <sup>28</sup> Casing	& Tubir	7800'	5563'	pth Se	72			545	DHC-2506-A acks Cement		
<sup>21</sup> Spud D <sub>2</sub> 5/12/199 <sup>27</sup> He	ole Size	22 Ready	13 <sup>28</sup> Casing	! & Tubir   3-3/8"	7800'	5563' 29 De 4	epth Se	72			545 980	DHC-2506-A acks Cement sx Class C		
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<sup>21</sup> Spud D <sub>2</sub> 5/12/199 <sup>27</sup> He 17 7- L. V. Well	ate 27   27   27   27   27   27   27   27	<sup>22</sup> Ready 2/7/20	13 <sup>28</sup> Casing	g & Tubin 3-3/8" 8-5/8" 7" 4-1/2"	7800'	5563' 29 De 4 2- 5	epth Se 190' 429' 122' 796'	72 et	04'-72	30' T	545 980 150 ubing	DHC-2506-A acks Cement sx Class C sx Class C sx Class C 2-3/8" @ 7268'		
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