

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

MAY 30 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMLC032591A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation (873)

3a. Address  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

3b. Phone No. (include area code)  
432/818-1062

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Elliott A #011 (303234)

9. API Well No.  
30-025-39152

10. Field and Pool or Exploratory Area  
Paddock (49210) / Penrose Skelly; Grayburg (50350)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1730' FNL & 990' FEL UL H Sec 21 T21S R37E

11. County or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET RBP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache would like to run a RBP to shut the Paddock production in on the Elliott A # 11; we would set it +/- 4200'.

SUBJECT TO LIKE  
APPROVAL BY STATE

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

See Attached e-mail

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland Fisher

Title Sr. Staff Reg Tech

Signature

Reesa Holland Fisher

Date 04/08/2013

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Elliot A 11**  
**30-025-39152**  
**Apache Corporation**  
**May 24, 2013**  
**Conditions of Approval**

**Work to be completed by August 24, 2013.**

- 1. The operator shall place RBP at 5170'. Tag required.**
- 2. The RBP shall not remain in the well for longer than 6 months. Operator must submit NOI with proper plug back procedure if DHC is no longer desired.**
3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
4. Surface disturbance beyond the originally approved pad must have prior approval.
5. Closed loop system required.
6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
7. Operator to have H2S monitoring equipment on location.
8. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 9. Subsequent sundry required detailing work done and completion report with the production rate of the Grayburg formation. Operator to include well bore schematic of current well condition when work is complete.**

**JAM 052413**



Mason, Jennifer &lt;jamason@blm.gov&gt;

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**RE: ELLIOTT A #11**

3 messages

**Holland, Reesa** <Reesa.Holland@apachecorp.com>

Wed, May 8, 2013 at 2:58 PM

To: "Jennifer Mason (jamason@blm.gov)" &lt;jamason@blm.gov&gt;

Cc: "Vashler, Jay" &lt;Jay.Vashler@apachecorp.com&gt;, "Trammell, Devalle" &lt;Devalle.Trammell@usa.apachecorp.com&gt;

Good afternoon, Jennifer! Below is the answer to your question in the message you left me during lunch today regarding the Elliott A #11 NOI to set an RBP. We plan to continue producing the Grayburg.

Please let me know if you need any further information.

Thanks – R ☺

*Reesa Holland Fisher**Apache*

Midland, TX

432/818-1062

Reesa.Holland@apachecorp.com

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**From:** Trammell, Devalle**Sent:** Wednesday, May 08, 2013 3:42 PM**To:** Holland, Reesa**Cc:** Vashler, Jay; Trammell, Devalle**Subject:** RE: ELLIOTT A #11

Yes we will continue to produce the Grayburg, we want to see if we can shut off some of the water and still make about the same oil and gas without doing a \$40,000 dollar +/- upgrade to the rod design

*Devalle Trammell*

Production Foreman

Eunice North

New Mexico District Area