

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD
JUN 13 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002503335
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Tandem Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Post Oak Blv., Suite 1000, Houston, TX 77056		7. Lease Name or Unit Agreement Name Cactus Federal
4. Well Location Unit Letter <u>D</u> : <u>330'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>6</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3696' DF		9. OGRID Number NM06413
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Set packer OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per phone conversation with District Director, District 1 in Hobbs, New Mexico, Tandem Energy Corporation is giving notification of the following work:

Field foreman will give 48 hour notice to the NMOCD before starting work

Move in and rig up pulling unit.

Release packer at 4540'. Pick up joint of tubing. Run in hole slowly and set down on old packer at 4578'. Pick up IPC tubing sub needed to set packer at approximately 4578'. Inform NMOCD of packer depth. Once approved by the NMOCD, Give 48 hour notice and run mechanical integrity test. June 19 thru 21, 2012. See wellbore diagram attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Arnold TITLE Production Engineer DATE 6/10/2013

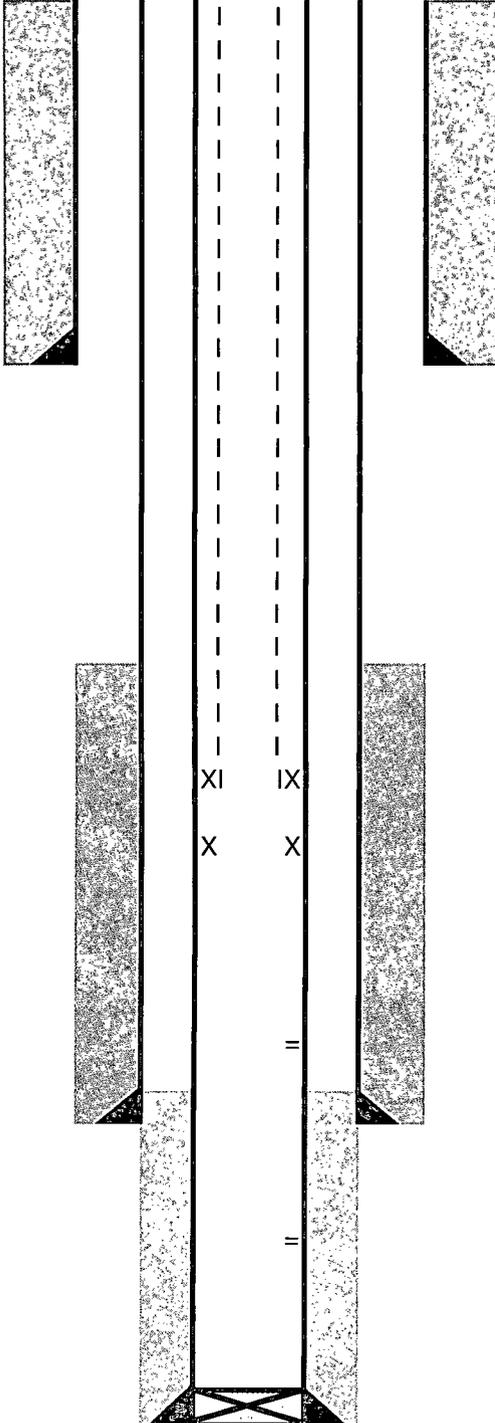
Type or print name Rusty Arnold E-mail address: rarnold@platenergy.com PHONE: 713-987-7316

For State Use Only

APPROVED BY: [Signature] TITLE Dist Mgr DATE 6-24-2013
 Conditions of Approval (if any):

JUN 25 2013 7:11

Tandem Energy Corporation
PEARL QUEEN
CACTUS FEDERAL 003



LEGALS

API: 300250333500
 Lease: CACTUS FEDERAL
 Location: 330' FNL & 660 FWL
 Survey: SEC 6 - 20S - 35E
 Field: PEARL QUEEN
 County: LEA CO., NEW MEXICO
 Elevation: 3696' DF
 Completed: 6-17-1962

TOC 13 3/8" SURF Circ
 Surface Casing: 13 3/8" @ 205' w/ 200sx 17 1/2" hole

TOC 7" 3550' CALC

Tubing: 2 3/8"
 PACKER: 4540' (Proposed)

PACKER: 4578' (Current)

Casing Liner: 4 1/2" @ 4614'
 Top 5 1/2" Casing: 4614'

Injection Interval: 4650 Top
 Perfed Interval: 4650-4670'

TOC 5 1/2" 4710' CALC
 Casing: 7" @ 4714' w/ 100sx 8" hole

Perfed Interval: 4830-4850'

PBTD: 4985'
 PLUG: 4990' w/ 2sx
 Production Casing: 5 1/2" @ 4990' w/ 35sx 6 1/4" hole
 Injection Interval: 4990' Bottom

NOTE: WHEN ATTEMPTING TO RELEASE AND PULL THE PKR @ 4578' IT WOULD NOT COME. AN ATTEMPT WAS MADE TO MILL IT OUT. WE WERE ONLY ABLE TO MILL THROUGH THE TOP SLIPS. SO THE BOTTOM HALF OF THE PKR IS SITLL IN THE HOLE.