Office District I ~ (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Form C-103
1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011
	WELL API NO. 30-025-28944
811 S. First St., Artesia, NM 88210 HOBBS OOK CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 2 4 2013	STATE FEE T
District IV $= (505) 476-3460$ JUN <b>2 4 2013</b> Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Section 32
1. Type of Well: Oil Well Gas Well Other	8. Well Number 223
2. Name of Operator	9. OGRID Number: 157984
Occidental Permian Ltd.  3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	100 1 000 manne 05 17 maear 120005 (07551)
4. Well Location	
Unit Letter E: 2630 feet from the North line and 1420	feet from theWest line
Section 32 Township 18S Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3634 GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORL	
TEMPORARILY ABANDON	
	ouod Injection Control Program Manual
DOWNHOLE COMMINGLE 11.6 C Pa	tker shall be set within or less than 100
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
l) Clean out well to 4242'	
2) Plug back with pea gravel to 4116' and cap with 10' cmt to 4106'	
3) RIH w/ 7" CICR @4020"	
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