Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised August 1, 2011
1625 N. French Dr. Hobbs, NM 88240	D	WELL API NO.
District II – (575) 748-1283 • HOBBS OC 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-025-29197
District III - (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8740 2 4 2	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa i e, ivivi 67303	6. State Off & Gas Lease No.
87505 PEOPLE		
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Section 30
1. Type of Well: Oil Well Gas Well Other In		8. Well Number 312
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd.		
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR Box 90 Denver City, TX 79323		
4. Well Location		
Unit Letter B: 530 feet from the North line and 1448 feet from the East line		
Section 30	Township 18S Range	38E NMPM Lea County
11	Elevation (Show whether DR, RKB, RT,	GR, etc.)
36	64.5 KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		AL WORK ALTERING CASING
TEMPORARILY ABANDON 🔲 CH	IANGE PLANS 🔲 COMME	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING 🔲 MU	JLTIPLE COMPL CAS P	তিরপ্তান্ত্রপুদ্রতান্ত্রি ,্মি rel Program Manual
DOWNHOLE COMMINGLE	l l	Stam Manda
OTHER	1	1.6 C Packers in the est ofthin or less than 100
OTHER:	OTHER	et of the unitarity dates, inchesing each addedate
of starting any proposed work)	operations. (Clearly state all pertinent de	tiple Completions: Attach wellbore diagram of
proposed completion or recompl		tiple Completions. Attach wellbore diagram of
proposed completion of recomp		Independent Control Program Mount
. •	16	r Undergrou
1) Clean out well to 4300'		11.6 C Page I be get within or less than 1
2) Set CIBP @4275' & CICR @41	60'	leet of the up a post ingretion perfs or open hole.
3) Establish Injection Rate		ieet of the $u_j = -\cos t \ i a_j$ ration perfs or open hole.
4) Squeeze with 300 sx cement		
5) DO CICR & cmt to 4375'6) Perforate 4240-53', 4289-99'		
7) Acid treat perforations with 2200	gals of 15% NEFE Acid	
8) RIH w/ injection equipment, retu		,
, , , , , ,		Condition
The Oil C		Condition of Approval: notify
The Oil Conservation 1	Division	OCD Hobbs office 24 hours
MUST BE NOTIFIED 2	4 Hours D	ior of running have —
Prior to the beginning of o	Thought	rior of running MIT Test & Chart
Spud Date:	Rig Release Date:	
	Nig Nelease Date.	
•		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	is true and complete to the cest of my ki	to wreage and belief.
SIGNATURE	THE IN III A I	- . -
SIGNATURE P	TITLE Well Analyst	DATE5-14-13
Type or print nameRobbie Underhill E-mail address: Robert Underhill@oxy.com PHONE: 806-592-3922		
For State Use Only		CD [-20/2013
ADDROVED DIS IT TO A	// het no	(1) ノンノンクカバラ

_DATE - 24-2013 JUN 25 2013