

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
900 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 18 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-29159
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 701
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4393' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other Injection []
2. Name of Operator Celero Energy II, LP
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location Unit Letter D : 100 feet from the North line and 1309 feet from the West line Section 36 Township 13S Range 31E NMPM County Chaves
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: MIT [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/13/13 - MIRU. SITP & SICP = 0#. NDWH & NUBOP. Release on-off tool from pkr & circ hole with produced wtr. Release pkr & TOH w/ 93 jts of 2 3/8" IPC tbg & 5 1/2" AS1-X NP pkr. Found 1 pkr rubber missing with the other 2 pkr rubbers partially torn up. TIH w/ 93 jts (3009') of 2 3/8", 4.7#, 8rd, EUE, J-55 IPC tbg w/ Globe Packer's "A" condition 5 1/2" AS1-X nickel plated pkr w/ T-2 on/off tool, 1.50" "F" profile nipple & pump off plug. Tested tbg to 5000# & found no leaks. Set pkr from 3009' to 3019' w/ pump off plug at 3019' w/ 8 pts of compression. Release from pkr, circ pkr fluid, latched back onto pkr & test tbg-csg annulus to 550# for 15 mins with no pressure loss. Pumped down tbg & sheared pump off plug with 2200#. Pumped 5 BFW down tbg at 1.7 BPM & 300# pressure.

3/14/13 - Called Maxie Brown w/ OCD. Ran MIT. Tested for 32 min, starting psi = 560# & ending psi = 560#. No psi loss. Copy of chart & Letter of Violation is attached.

Emailed to [signature]

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

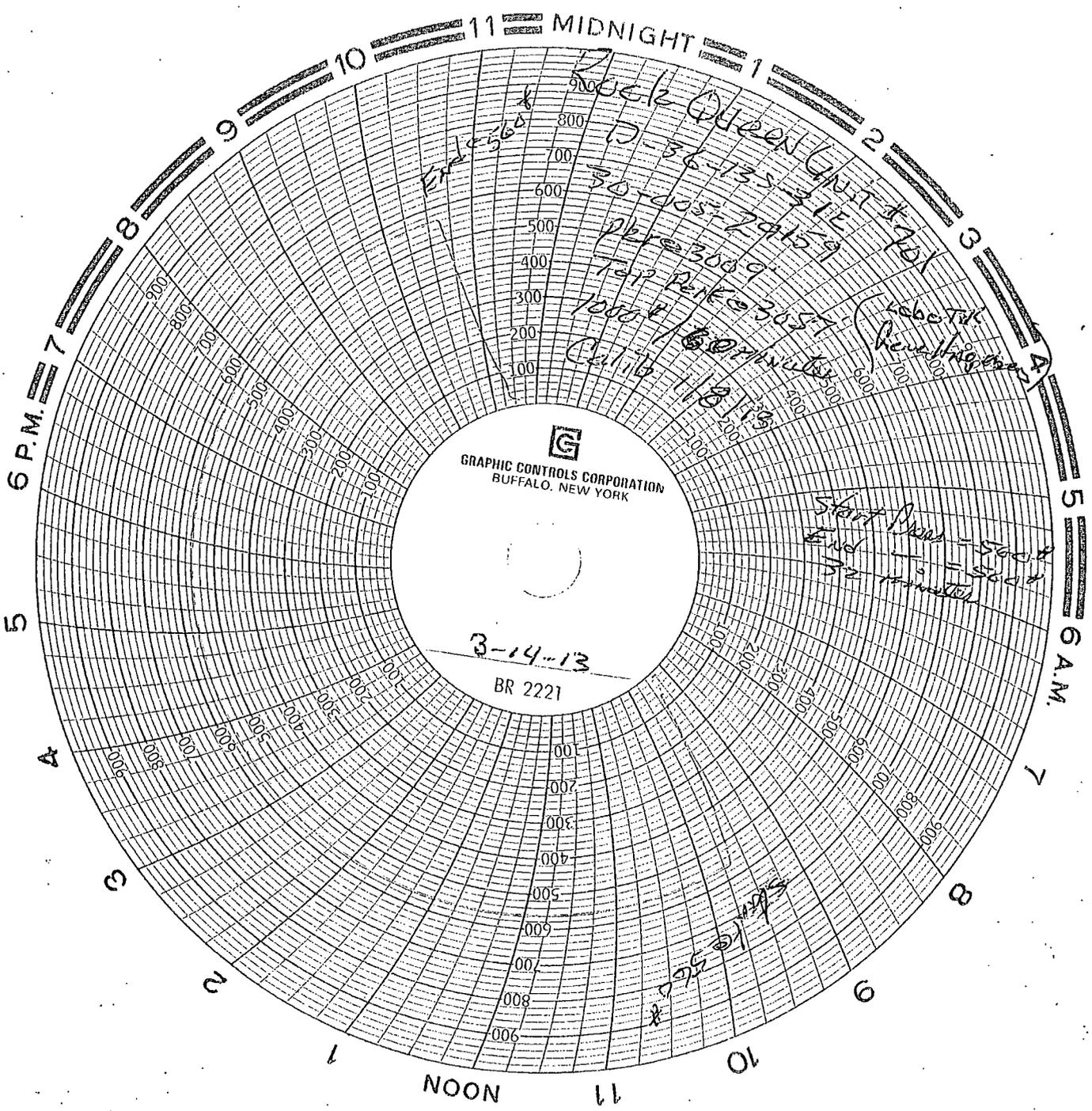
SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/22/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY [signature] TITLE Dist. Mgr DATE 6-18-2013

Conditions of Approval (if any)

JUN 25 2013




 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK

3-14-13
 BR 2221

Rock Queen Unit #1
 D-36-135-11
 30-005-24159
 Pete 3089
 Terry Pike 3057
 Calib 118113

Leobrik
 Kerzhiger

Start Run - 5:00
 End - 5:00
 32 minutes

5:15
 5:20