

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20249
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-270
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	46
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4005'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4005'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COIL TBG, LOG OH, RUN ISOLATION EQUIP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-05: MIRU RU.

6-20-05: TIH W/RETR TOOL ON 180 JTS 2 7/8" TBG TO LATCH ON TO 5 1/2" PKR. REL PKR.

6-21-05: MIRU CTU. TIH TO 6602. LOG IN FROM 5300 TO 6500. LOG OUT FR 6500-5300. TOH W/COIL TBG & TOOLS.

RIG DOWN COIL TBG UNIT.

6-27-05: TIH W/PKR, 2 3/8" TBG, SN, & BHA. PU 108 JTS 2 7/8" TBG. BTM TBG @ 3783.

6-28-05: PU 71 JTS TBG. TAG @ 5996. PUSH DN TO 6024. INFLATE OH PKR @ 6012. PMP OUT PLUG @ 1500#. RU SWAB @ 5596. PKR SET CNTR OF OH PKR @ 6012. SN @ 5629.

6-29-05: RU SWAB. TIH W/177 JTS 2 7/8" TBG. TIH OPEN ENDED TO 2532'. 80 JTS.

6-30-05: PU SUB PUMP, MOTOR, SEAL, GAS SEPR, TBG SUB. TIH W/175 JTS 2 7/8" PROD TBG 5539'. BTM OF SUB PUMP @ 5596. PKR SET @ 5638'. RIG DOWN. FINAL REPORT

ADDITIONAL INFORMATION*****

7-21-05: TIH W/TBG SUB, 177 JTS 2 7/8" TBG, 5595', & SN. LATCH ONTO PKR. LOAD & TEST BACKSIDE TO 500#. GOOD.

7-22-05: RIG DOWN PU & KILL TRUCK. CLEAN LOCATION.

9-30-05: MIRU PU & REV UNIT. REL ON/OFF TOOL & TOH W/78 JTS.

10-03-05: TIH W/MJ SLOTTED W/2 7/8" WELDED COLLARS TOP & BOTTOM, SN, 2 7/8", TAC. BTM TBG @ 5998'. SN @ 5596. TAC @ 547'. SET TAC W/12 PTS. TIH W/GAS ANCHOR, PUMP & RODS.

10-04-05: PU RODS. LOAD & TEST 500#. GOOD. RIG DOWN REV UNIT. FINAL REPORT

SEE ATTACHED SUMMARY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/6/2005

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Thayne W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 11 2005

CONDITIONS OF APPROVAL, IF ANY:

Date	Daily Operations
17-JUN-2005	REVIEW JSA'S. H NIPPLE DOWN QCI WELL HEAD. NU BOP, RIG UP CENTRILIFT SPOOLER & RIG UP TBG FLOOR. TOH W100 JTS 2 7/8" TBG. SHUT DOWN PREP TO CONTINUE TO TOH WSUB PMP
20-JUN-2005	ATTEND TAILGAE SAFETY MEETING, REVIEW JSA'S ON LOCATION CONTINUE TOH W76 JTS 2 7/8" PROD TBG (2404'). LD SUB PMP, DRAIN VAVL .56', 6' X 2 7/8" TBG SUB, PMP 18.10' X 4"OD, GAS SEP 2.60' X 4"OD, SEAL 5.60' X 4"OD, MOTOR 12.05' X 4.5"OD. TIH WWEATHERFORD RETRIEVING TOOL, ON 180 JTS 2 7/8" TBG TO LATCH ON TO 5 1/2" PKR, RELEASE PKR. TOH LD 180 JTS 2 7/8" TBG, 5 JTS 2 3/8" WYPE WRAP TBG, 4 1/4" OH PKR. ND BOP & NU 2 7/8" X 600 X 9" FLANGE W4' 2 7/8" TBG SUB. 2 7/8" TIW VALVE FULL OPENING. SHUT DOWN PREP TO RIG DOWN
21-JUN-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. RIG DOWN RIG IN YARD TO GET WASHED UP & REPAIRS. MIRU SCHLUMBERGER CT UNIT, TEST BOP & LINES. TIH (DUMMY) RUN, BOI SPRING 1 11/16" OD X 12.8' BARS TO 6602'. TOH WTOOLS & LD. NO TRASH. RIG UP MEMORY TOOL. VELOCITY, X-Y CAPLIPIER, DENSITY DEVIATON, CQG PRESSURE, GR ,CCL, PRESSURE & TEMEPATURE TOOL: 1 11/16" OD 13.8', X-O 5/8"OD X 1"ID X 1.678', CIGR SUB 0.5"ID X 1.678"OD X .9', HYDRAULIC DISCONNECT 0.75"ID X 1.678"OD X .9', DUAL FLAPPER VALVE 0.8"ID X 1.678"OD X .9', INTERNAL CONNECTOR .075"ID X 1.678"OD X .6'. ON 1 1/2" CT. LOG IN FROM 5300' TO 6500'. LOG OUT FROM 6500' TO 5300'. TOH WCT & TOOLS. RIG DOWN CT UNIT WOO
27-JUN-2005	REVIEW JSA'S, MOVE IN SMITH REVERSE UNIT, MIRU KEY #176. PU TIH W4 1 1/4"OD X 11.01' X 1.995"ID OH PKR, 12 JTS 2 3/8" X 1.995ID X 366.30' WYPE WRAP TBG, 4.6"OD X 1.995"ID X 7.32'-5 1/2"ARROW SET PKR W1.87" X 1.61' OIO TOOL, .42' X 1.995" X-O 2 3/8" PIN TO 2 7/8" BOX, 2.25"ID X 1.10' 2 7/8" SN. BHA. PU 108 JTS 2 7/8" J-55 PROD TBG, BOTTOM TBG @ 3783'. SHUT DOWN PREP TO INFLATE OH PKR (6075').
28-JUN-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. CONTINUE PU TBG 71 JTS, TAG @ 5996', PUSH DOWN TO 6024'. COULDN'T GET PASS THIS POINT. LD 2 JTS, PU 10' SUB & 4' SUB, SET 5 1/2" PKR @ 5638', LOAD BACK SIDE & TEST TO 500# FOR 30 MINS GOOD. INFLATE OH PKR @ 6012', PMP OUT, PMP OUT PLUG @ 1500#. RU SWAB: 1ST RUN, TAG FLUID @ 350'. 2ND RUN TAG FLUID @ 1600'. 3RD RUN TAG FLUID @ 2,000'. 3 RUNS IN 1 HOUR. 2ND HOUR: 1ST RUN TAG FLUID @ 2350'. 2ND RUN TAG FLUID @ 2850'. 3RD RUN TAG FLUID @ 3300'. 3RD HOUR: FIRST RUN TAG FLUID @ 4,000'. 2ND RUN TAG FLUID @ 4500'. 3RD RUN TAG FLUID @ 5000'. 9 RUNS IN 3 HOURS, STARTING FLUID LEVEL @ 350' FROM SURFACE, EMDING FLUID LEVEL @ 5,000'. RECOVERED 70 BBLS 100% WATER. SHUT DOWN PREP TO TAG FLUID. BHA: KB 12.00', 2 7/8" X 10.45' TBG SUB, 2 7/8" X 4.04' TBG SUB, 177 JTS 2 7/8" X 5601.87', 2 7/8" X 1.10' SN, X-OVER .42', 1.87" X 1.61' OIO TOOL PRO FILE NIPPLE, 5 1/2" ARROW SET PKR 7.32', 12 JTS 2 3/8" IPC ID X 366.30' WYPR WRAP T BG, 4 1/4" X 11.01' IN-FLATE PKR, .42' PMP OUT PLUG. CENTER OF OH PKR @ 6012'. SN @ 5629'. TOTAL 6016.54'
29-JUN-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. RIG UP SWAB. SWAB 2.5 HOURS, RECOVERED 36 BBLS, 9 RUNS, 100% WATER, STARTING FLUID LEVEL @ 2700', ENDING FLUID LEVEL @ 5300'. LUNCH, TIH OPEN ENDED TO 2532', 80 JTS. LUNCH, TIH OPEN ENDED TO 2532', 80 JTS. SHUT DOWN PREP TO RUN SUB PMP

Well ID: FB3735	Project No: 4	Rig: KEY #176	State: NM	Twn: 17S	Sec: 25	Rng: 34E	
Field: VACUUM	Lease: WEST VACUUM (GLORIETA) UNIT			Well No: 46H	Rpt Date: 06-OCT-2005	Page: 1 of 2	

Date Daily Operations

30-JUN-2005 ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 TBG PRESS=0#, TIH W80 JTS 2 7/8" TBG.
 MIRU CENTRILIFT SPOOLER.
 PU SUB PMP: 4 1 1/4" OD X 12.05' MOTOR, 4" OD X 5.50' SEAL, 4" OD X 2.60' GAS SEP, 4" OD X 18.10' PMP, .
 55' X 4" OD DRAIN VALVR, 2 7/8" OD X 6.10' TBG SUB, (TOTAL SUB PMP 44.90'). (RANGE 200 TO 600 BPD).
 (TEST SUB PMP). (#4 FLAT CABLE).
 TIH W 175 JTS 2 7/8" PROD TBG 5539.23', BOTTOM OF SUB PMP @ 5596.23'. 5 1/2" ARROW SET PKR @ 5638'.
 RIG DOWN TBG FLOOR, ND BOP, SET TBG ON SLIPS.
 RU WELL HEAD, CHANGED OUT 2,000# BALL VALVE TO 3,000# ALSO 2 VIC CHECK VALVES 2".
 TEST RUN SUB PMP 15-MINS FLUID TO SURFACE (GOOD).
 RIG DOWN MOVE UNIT TO VGWU #72H.
 FINAL REPORT

21-JUL-2005 ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 O PRESS ON WELL, MIRU KEY PULLING UNIT & POOL PMP TRUCK.
 ND WELL HEAD.
 NU BOPS, RIG UP TBG FLOOR.
 RIG UP CENTRILIFT SPOOLER.
 TOH W175 JTS 2 7/8" PROD TBG & LD CENTRILIFT SUB PMP.
 RD SPOOLER.
 TIH 1-2 7/8" TBG SUB 4.06', 1-2 7/8" TBG SUB 9.91', 177 JTS 2 7/8" TBG 5595.21', SN 2 7/8" 1.10', X-O .42', O/O
 TOOL 1.61' X 1.87" ID, LATCH ON TO PKR.
 LOAD & TEST BACK SIDE TO 500# (GOOD).
 SHUT DOWN PREP TO ND BOPS & RIG DOWN.

22-JUL-2005 ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 ND BOP'S
 NU WELL HEAD, TBG FLANGE W2' 2 7/8" TBG SUB, 2 7/8" TIW VALVE.
 RIG DOWN PULLING UNIT & KILL TRUCK.
 CLEAN LOCATION.
 WELL READY TO STIMULATE WCT UNIT.

30-SEP-2005 MIRU PULLING UNIT & REVERSE UNIT.
 ND WELL HEAD & NU BOP.
 RELEASE O/O TOOL & TOH W78 JTS.
 SHUT DOWN PREP TO CINTINUE TOH WTBG.

03-OCT-2005 TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 WELL PRESS=0#, CONTINUE TOH WTBG 99 JTS, LD SN, O/O TOOL, TOTAL JTS 177 (5604.81').
 TIH WPERG VALVE 2 7/8" X 1.01', MJ SLOTTED W2 7/8" WELDED COLLARS TOP & BOTTOM 3 1/2" X 30.43', SN 2 7/8" X
 1.10', BJ 2 7/8" X 31.42', 2- JTS 2 7/8" X 63.42', TAC 5 1/2" X 2 7/8" X 2.72', 172 JTS 2 7/8" X 5446.24'.
 BOTTOM TBG W12.00' KB @ 5598.34' SN @ 5566.90' TAC @ 5470.96'
 ND BOP, SET TAC W12 POINTS, NU WELL HEAD.
 TIH W GAS ANCHOR 1 1/4" X 12.00', PUMP 2 1/2" X 1 1/2" X 24' W3/4" X 2.00' GUIDED PU SUB, K-BARS 8-1 1/2",
 RODS 100 7/8" D-90.
 SHUT DOWN PREP TO CONTINUE PU RODS.

04-OCT-2005 TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 CONTINUE PU RODS, 212 D-90 TOTAL, PU NEW SPRAY METAL POLISH ROD 1 1/2" X 26'. LOAD & TEST 500# GOOD, LONG
 STROKE GOOD PMP ACTION.
 RIG REPAIR HYDRULIC VALVES.
 RIG DOWN REVERSE UNIT MOVE TO VGSAU #15.
 FINAL REPORT

Well ID: FB3735	Project No: 4	Rig: KEY #176	State: NM	Twn: 17S	Sec: 25	Rng: 34E	
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