

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-27397

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-6567

7. Lease Name or Unit Agreement Name

Mesa State

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat

West Reeves Queen Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator

Kevin O. Butler & Associates, Inc.

3. Address of Operator

P O Box 1171, Midland, Texas 79701

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 20 Township 18-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,938' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well < 1 mile Distance from nearest surface water > 1 mile

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" csg @ 1,035' w/ 550 sx, circulated; 4 1/2" 10.5# csg @ 4,565' cmt'd w/ 716 sx, circulated; Open perforations 4,436 - 4,443'
Notify NMOCD 24 hrs prior to move in, and 4 hrs prior to plugs, hold daily tailgate safety meetings w/ crews. Set steel pit prior to MI

1. MIRU plugging equipment. NU BOP. POOH w/ production equipment.

2. Set CIBP @ 4,386'. RU cementer and circulate hole w/ mud. Pump 25 sx C cmt on CIBP @ 4,386'.

3. Pump 25 sx C cmt @ 3,142'. **Base of salt plug**

4. Pump 25 sx C cmt w/ 2% CaCl₂ @ 1,892'. WOC & tag this plug no deeper than 1,792'. **Top of salt plug**

5. Pump 25 sx C cmt @ 1,085'. **Surface casing shoe plug**

* 6. Pump 10 sx C cement 50' to surface, leaving casing full of cement. **Surface plug**

7. Cut off wellhead and anchors, install dry hole marker, & level location. Leave location clean and free of trash.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. A below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE engineer DATE 09/30/05

Type or print name James F. Newman, P.E.

E-mail address: jim@triplenservices.com

Telephone No. 432.687.1994

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 11 2005

Conditions of Approval (if any):