

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

JUN 26 2013

HOBBSD

WELL API NO.

30-025-29546

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LOVINGTON DEEP STATE

8. Well Number 1

9. OGRID Number 241333

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter A: 823 feet from the North line and 581 feet from the East line

Section 1

Township 17-S

Range 35 - E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3929' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is requesting a one year TA status on this well in order to allow time ballot partners for additional funds for a frac job. If the ballot is declined, Chevron will then P&A the well. A RBP was placed at 4,765' with the top most perforation located at 4,867' in the San Andres formation. Chevron will notify the NMOCD at least 24 hours prior to recording the official MIT test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vacuum Petroleum Engineer

DATE

06/25/2013

Type or print name

Sean Heaster

E-mail address:

SHeaster@chevron.com

PHONE: 432-640-9031

For State Use Only

APPROVED BY:

TITLE

DET. NER

DATE

6-26-2013

Conditions of Approval (if any):

JUN 26 2013

Lovington Deep State No. 1 Wellbore Diagram

Created: 09/20/11 By: PTB
 Updated: By:
 Lease: Lovington Deep State
 Field:
 Surf. Loc.: 823' FNL & 581' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Producer

Well #: 1 St. Lse:
 API: 30-025-29546
 Unit Ltr.: A Section: 1
 TSHP/Rng: 17S / 35E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: IE9321

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#, H-40
 Depth: 464'
 Sxs Cmt: 550
 Circulate: Yes; 25 sx
 TOC: Surface
 Hole Size: 17-1/2"

KB: 3952'
 DF:
 GL: 3932'
 Ini. Spud: 01/30/86
 Ini. Comp.: 07/01/86

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 40#, L-80 & K-55
 Depth: 5695'
 Sxs Cmt: 3,300
 Circulate: Yes; 50 sx
 TOC: Surface
 Hole Size: 12-1/4"

DV Tool @ 10,992'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#, S-95&L-80
 Depth: 12,825'
 Sxs Cmt: 550 sx
 TOC: 6885' - CBL
 Hole Size: 8-3/4"

Perforations

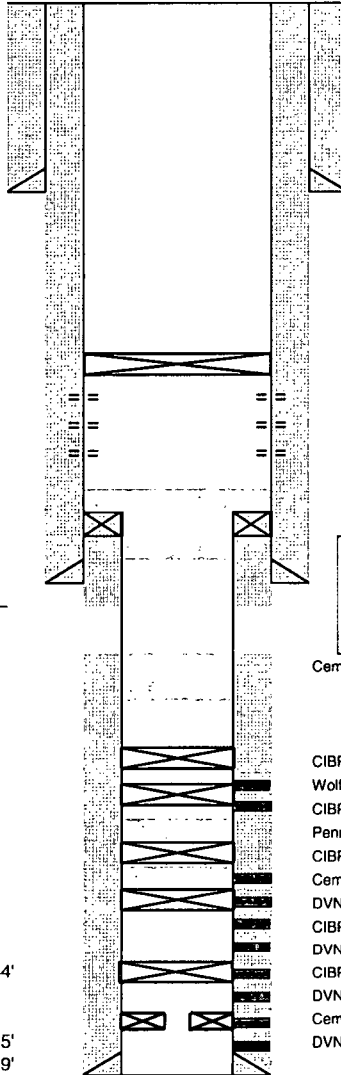
Producing: 4,867 - 5,016'

Detailed Perfs:

4,867 - 77', 4,916 - 26', 4,950 - 58'
 5,009 - 16'

Squeezed:

10,128 - 64', 10,196 - 220', 10,221 - 44'
 10,245 - 60', 10,261 - 72'
 10,273 - 305', 10,348 - 68'
 10,694 - 704', 10,720 - 50', 10,761 - 65'
 12,589 - 601', 12,609 - 13', 12,613 - 19'
 12,623 - 25', 12,629 - 31', 12,632 - 41', 12,645 - 49'
 12,657', 12,658 - 67', 12,674 - 79', 12,685 - 91'
 12,742 - 48', 12,757 - 61', 12,770 - 80'
 12,784 - 802'



Plug @ 4,765'

Perfs 4,867 - 5,016'

2-3/8" Production Tubing @ 5,066'

Cement plug from 5,192' - 5,345'

Liner top @ 5,241'

*****Will need to DO current plug and set new plug from 5,750 - 5,150' when it is decided to P&A this well*****

Cement plug from 7,000' - 7,500'

CIBP @ 10,100' capped w/ 35' cmt.

Wolfcamp Perfs: 10,128"-10,368' (added 11/93)

CIBP @ 10,650' capped w/ 35' cmt.

Penn Perfs: 10,694"-10,765' (added 3/89)

CIBP @ 11,040' with 100' cement across DV tool from 10,940 - 11,040'

Cement Retainer @ 12,510' capped w/ 25' cmt

DVN Perfs: 12,589'-12,641'

CIBP @ 12,648'

DVN Perfs: 12,657'

CIBP @ 12,725'

DVN Perfs: 12,742'-12,761' (sqz'd)

Cement Retainer @ 12,767'

DVN Perfs: 12,770'-12,802' (sqz'd)