

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JUN 25 2013

RECEIVED

WELL API NO. 30-025-41094
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IRONHOUSE 19 STATE COM
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat. WC-025 G-06 S183518A; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location
 Unit Letter P : 410 feet from the SOUTH line and 630 feet from the EAST line
 Section 19 Township 18S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,931.8'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: DRILLING OPERATIONS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/23/13- Spud well @ 1630 hrs.

5/24/13 - 5/27/13 - TD 17-1/2" hole @ 1,850', circ. & cond., TOOH. MU & RIH w/ 46 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,813'. RU cementers. Lead w/ 1,135 sx CI CZ cmt, Yld 1.75 cf/sx; followed w/ Tail 440 sx Halcem C cmt, Yld 1.35, Displ w/ 273 bbls FW, full returns; circulated 288 sx cmt to surface. RD cementers, WOC 6 hrs. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3,000 psi H; MU BHA. Test csg to 1,500psi /30 minutes, good.

5/29/13 - 6/1/13 - TD 12-1/4" hole @ 5,400', CHC; TOOH. RU csg crew & RIH w/ 122 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,399'. RD csg crew & RU cementers. Lead w/ 889 sx, Econocem HLC cmt, Yld 2.04 cf/sx. Tail w/ 430 sx Halcem C cmt, Yld 1.33 cf/sx; Displ w/ 400 bbls W/ Full returns, circ. 0 sx to surface. End job, circ. 5 bbls red dye back to surface, Calc. TOC @ 232'. Remedial action approved by El Gonzales, NMOCD. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 3,000psi, OK. MU & TIH w/ 8-3/4" BHA, PT 9-5/8" intermediate csg to 1,500psi/30 minutes; good test.

6/11/13 - 6/14/13 - TD 8-3/4" lateral @ 13,836'. CHC. POOH; RU csg crew & RIH w/ 111 jts 5-1/2", 17# P110 BTC & 206 jts 5-1/2", 17# P110 LTC & set @ 13,836'. RD csg crew & RU cementers. 1st lead w/ 208sx Econocem-H cmt, Yld 2.53 cf/sx; 2nd lead w/ 434 sx CI H, Yld 1.98; Tail w/ 1,920 sx Versa Chem, Yld 1.24; Displ w/ 320 bbls FW; had full returns during cement job. Circ. no cement to surface. RD cementers, NU tbg head & test @ 3200psi/30min, OK. RD & Rise Rig @ 1200 hrs, 6/14/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 6/24/2013

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE JUN 26 2013

Conditions of Approval (if any):

JUN 26 2013