

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED JUN 26 2013 OIL CONSERVATION DIVISION 2220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-005-00540
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Caprock Celero Queen Unit
8. Well Number 31
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Celero Energy II, LP
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location Unit Letter G : 1980 feet from the N line and 1980 feet from the E line Section 36 Township 12S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. POOH w/ production equipment.
2. RIH w/CIBP and set at 2875'. Cap CIBP w/35' of cement.
3. Load hole and pressure test to 500 psi.
4. RIH w/tubing and circulate with inhibited freshwater.
5. POOH and lay down production tubing. Leave one joint with a valve in wellhead.
6. Schedule MIT.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 06/25/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-26-2013

JUN 27 2013 7 M.

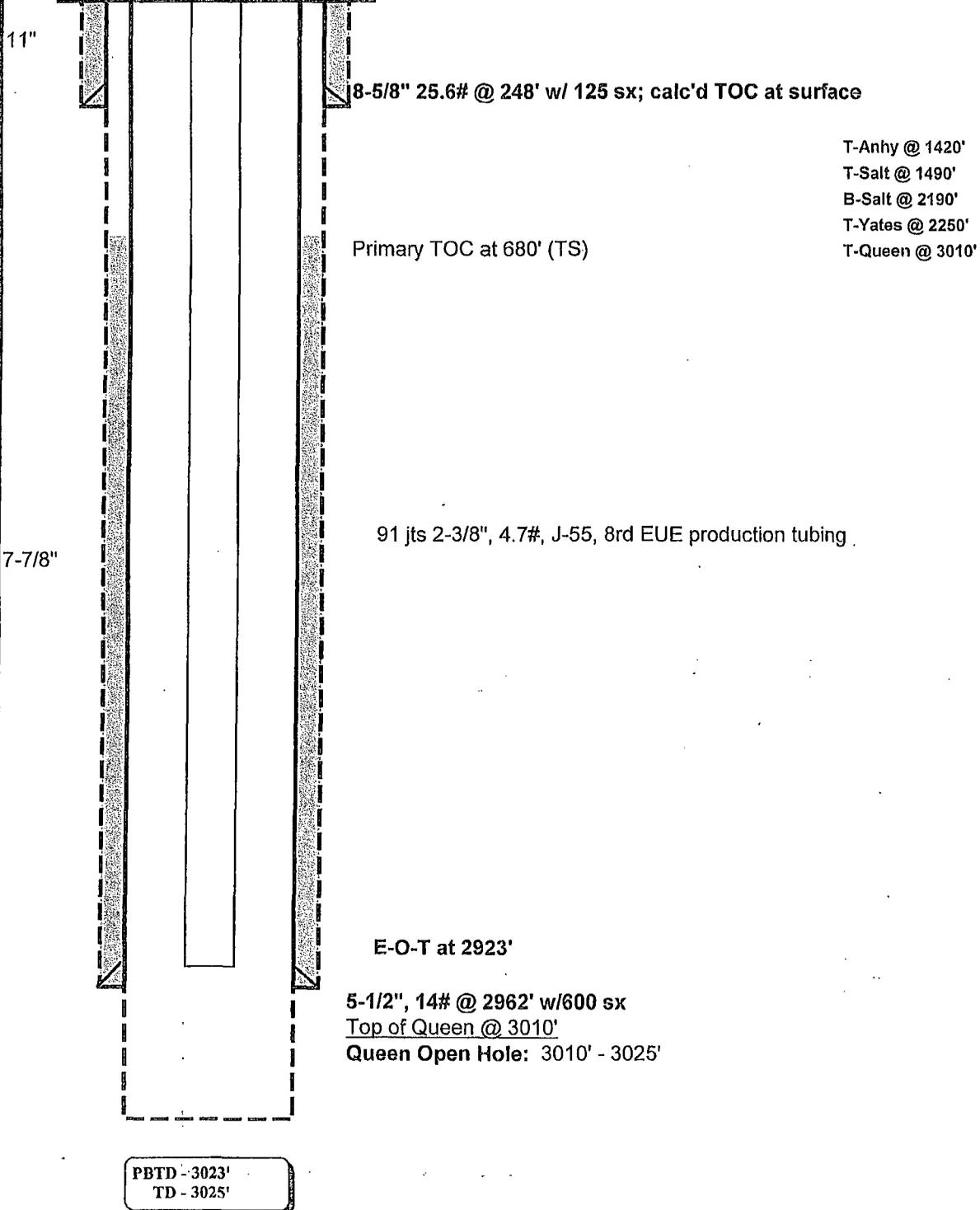
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: NCCQU (formerly NCQU 36-7)
COUNTY: Chaves

DATE: 3-Jun-13
BY: MWM
WELL: 31
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 36G, T12S, R31E
SPUD: 11/44 COMP: 12/44
CURRENT STATUS: P&A Producer (06-69)
Original Well Name: Malco Refineries, Inc. State "B" #1

KB =
GL =
API = 30-025-00540



CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: NCCQU (formerly NCQU 36-7)
COUNTY: Chaves

DATE: 25-Jun-13
BY: MWM
WELL: 31
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 36G, T12S, R31E
SPUD: 11/44 COMP: 12/44
CURRENT STATUS: P&A Producer (06-69)
Original Well Name: Malco Refineries, Inc. State "B" #1

KB =
GL =
API = 30-025-00540

