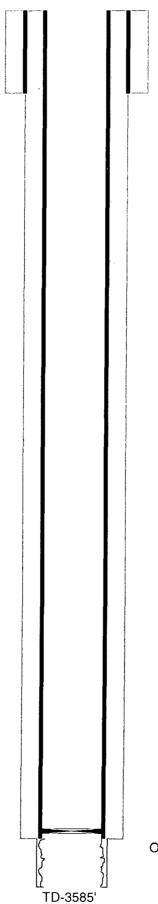
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
Lineway, Managala and Matural Line	ources Revised August 1, 2011
District I = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 1220 South St. Francis Dr.	WELL API NO. 30-025 - 10977
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
1000 Ris Passes Rd. Agton NM 974 MM 0	STATE FEE
<u>~~~~~~</u> (~~~)	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B9974
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	K TO A
PROPOSALS.)	0 77 11 77 1
1. Type of Well: Oil Well Gas Well Other Injection	120
2. Name of Operator OXY USA WTP Limited Partnership	9. OGRID Number 192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Langlie Mattix TRanGB
4. Well Location	1970
Unit Letter C: 660 feet from the North line and 1978 feet from the WEST line	
Section 2 Township 245 Range 37 E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3230'	(1, GR, etc.)
(Control control control program prog	
12. Check Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
'NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON F REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	`
OTHER:	· · · · · · · · · · · · · · · · · · ·
13. Describe proposed or completed operations. (Clearly state all pertinent	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
TD-3585' PBTD-3360' OH-3400-3585' CIBP-3360'	
8-5/8" 28# csg @ 371' w/ 300sx, 12-1/4" hole, TOC-Surf-Circ	
5-1/2" 14# csg @ 3400' w/ 1500sx, 7-7/8" hole, TOC-Surf-Circ	
1. RIH & tag CIBP @ 3360', M&P 25sx cmt to 3195'	
2. M&P 35sx cmt @ 2690-2450' WOC-Tag	
3. M&P 25sx cmt @ 1310-1145' WOC-Tag	
4. M&P 60sx @ 421' to surface	
10# MLF between plugs	
Spud Date: Rig Release Date:	·
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief.
	,
SIGNATURE TITLE Regulator	ry Advisor DATE 6/20(13
Type or print name Dui & Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717	
Type or print name 1) w. 2 Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717 For State Use Only	
APPROVED BY TITLE DIST. Must be Notified Oil Conservation Division - Hobbs office: Must be Notified 24 hours prior to the beginning of Plugging Operations begin	
Oil Conservation Division - Hobbs office: Must be Notified 11 N 2 7 2013	
24 hours prior to the beginning of Plugging Operations begin.	

OXY USA WTP LP - Current Myers Langlie Mattix Unit #120 API No. 30-025-10977



12-1/4" hole @ 380' 8-5/8" csg @ 371' w/ 300sx-TOC-Surf-Circ

7-7/8" hole @ 3400' 5-1/2" csg @ 3400' w/ 1500sx-TOC-Surf-Circ

CIBP @ 3360'

OH @ 3400-3585'

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #120 API No. 30-025-10977

60sx @ 421'-Surface

12-1/4" hole @ 380' 8-5/8" csg @ 371' w/ 300sx-TOC-Surf-Circ

25sx @ 1310-1145' WOC-Tag

35sx @ 2690-2450' WOC-Tag

25sx @ 3360-3195'

CIBP @ 3360'

